WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9855
Name: Grand Mesa Operating Company
Address: 200 E. First St., Ste 307
City/State/Zip: Wichita, KS 67202
Purchaser: NCRA
Operator Contact Person: Ronald N. Sinclair
Phone: (316) 265-3000
Contractor: Name: Pickrell Drilling
License: 5123
Wellsite Geologist: Robert Petersen
Designate Type of Completion:
  ✔ New Well
  ✔ Oil
  ✗ Gas
  ✔ Dry
  ✗ Other (Core, WSW, Expl., Cathodic, etc)

Well Name:
Original Comp. Date: Original Total Depth:_________
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

November 28, 2006 December 9, 2006 January 24, 2007
Spud Date or Date Reached TD Completion Date or Recompletion Date
Recompletion Date

API No. 15 155-21517-00-00
County: Reno
...(coordinates and location information)
Footages Calculated from
(circle one) NE SE NW SW
Nearest Outside Section Corner:
(W) feet from E (N) line of Section
(W) feet from S (N) line of Section

Lease Name: Schweizer
Well #: 1-35
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1746' Kelly Bushing: 1751'
Total Depth: 3720' Plug Back Total Depth: 3694'
Amount of Surface Pipe Set and Cemented at 6ts @ 260' Feet
Multiple Stages Cementing Collar Used? Yes No
If yes, show depth set _______ Feet
If Alternate II completion, cement circulated from _______ Feet
depth to _______ w/s______ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 13,000 ppm
Fluid volume: 900 bbls
Dewatering method used: Evaporation & Backfill
Location of fluid disposal if hauled offsite:
Operator Name:
License No.:
Lease Name:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market · Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Signature: RONALD N. SINCLAIR
Title: President
Date: February 6, 2007

Subscribed and sworn to before me this 6th day of February 2007
Notary Public: PHYLIS E. BREWER
Date Commission Expires: July 21, 2007

KCC Office Use ONLY
Letter of Confidentiality Received
Wrieline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
2-6-08
KANSAS CORPORATION COMMISSION
FEB 07 2007
CONSERVATION DIVISION
WICHITA, KS
Drill Stem Tests Taken: Yes
Samples Sent to Geological Survey: Yes
Cores Taken: No
Electric Log Run: Yes

List All Logs Run:
- DI Log, Comp. Den/Neutron PE Log
- Micro Log, Sonic Log

Casing Record:
- Surface: 12 1/4" x 8 5/8" x 24# x 260'
- Cemented down to 1" x 14# x 3710'

Additional Casing Record:
- .8% FLA 322, 1/4#SX Floceo, S# Gil
- 15SX Rathole - 60/40 Poz mix

Perforation Record:
- 4 shots from 3652-3658

Tubing Record:
- Size: 2 7/8, Set at 3620'

Date of First, Resumed Production, SWD or Enhr:
- January 24, 2007

Production Interval:
- 3614-3624

KCC Confidential
KCC Confidential
KCC Confidential
KCC Confidential
## Treatment Report

**Customer:** Grand Mesa Oper  
**Lease No.:** 1-35  
**Date:** 11-28-06

**Field Order #:** 15310  
**Station:** Pratt  
**Casing:** 8 9/8"  
**Depth:** 263  
**County:** Reno  
**State:** KS  
**Legal Description:** 35-22-S-10

### Pipe Data

<table>
<thead>
<tr>
<th>Depth</th>
<th>From</th>
<th>To</th>
<th>Pre Pad</th>
<th>Acid</th>
</tr>
</thead>
<tbody>
<tr>
<td>248</td>
<td></td>
<td></td>
<td></td>
<td>255s 60-40p.c.</td>
</tr>
</tbody>
</table>

### Perforating Data

| Shots/ft | 125 | 14.5 |

### Fluid Used

- **Max:** H2O  
- **Min:**  
- **Avg:**  
- **HHP Used:** Annulus Pressure  
- **Total Load:**  

### Treatment Resume

<table>
<thead>
<tr>
<th>Service Units</th>
<th>128</th>
<th>228</th>
<th>305</th>
</tr>
</thead>
<tbody>
<tr>
<td>Time</td>
<td>1600</td>
<td>1930</td>
<td>2030</td>
</tr>
<tr>
<td>Casing Pressure</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Tubing Pressure</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Bbls, Pumped</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Rate</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Service Log:**

- **On Loc w/Trks Safety mtg**  
- **Csg on Bottom Circ w/Rig**  
- **H2O Spacer**  
- **mix Cmto 14.5Lppg 225sks**  
- **Close In + Release Top Wood Plug**  
- **St Disp**  
- **Disp in Close In w/H.**  
- **Circ & Bbls Cmto = 0 ski**  
- **Run line Cmto Down 20ft**  
- **Run 25ft Lin**  
- **mix Cmto 15.6b 100 ski**  
- **Circ Cmto To Surface**  

**Received:**

- **Kansas Corporation Commission**  
- **Feb 07 2007**  
- **Conservation Division**  
- **Wichita, KS**

**Job Complete:**

**Thank you Scotty**

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383
JetStar Energy Services Inc.

Treatment Report

Customer: Slayton Energy Services
Lease No.: 1-35
Date: 12-2-06

Field Order #: 3425
Station: R1N11E35S26
Casing Depth: 375'
County: Reno
State: KS

Type Job: Longstring-NW
Formation: TD-3750
Legal Description: 35-22-10

Pipe Data

<table>
<thead>
<tr>
<th>Casing Size:</th>
<th>Tubing Size:</th>
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</thead>
<tbody>
<tr>
<td>375'</td>
<td></td>
</tr>
</tbody>
</table>

Perforating Data

<table>
<thead>
<tr>
<th>Shots/Ft:</th>
<th>Pre Pad:</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Fluid Used

<table>
<thead>
<tr>
<th>Acid:</th>
<th>Rate:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Max</td>
<td></td>
</tr>
</tbody>
</table>

Treatment Resume

<table>
<thead>
<tr>
<th>Rate Press:</th>
<th>ISIP:</th>
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</thead>
<tbody>
<tr>
<td>5 Min.</td>
<td></td>
</tr>
<tr>
<td>10 Min.</td>
<td></td>
</tr>
</tbody>
</table>

Customer Representative: John
Station Manager: Scotty
Treater: Cody

Service Units: 120 120 340 520
KC: Larry Martinez

Time: 0530

Casing Pressure: 345
Tubing Pressure: 228
Bbls. Pumped: 346
Rate: 520

Service Log

0530
ON LOCATION
SCRAP/TIE ON 3-4-5
Kuw 3715 5%
CSG Jts.
FLOAT HOLE LIGHT BATTLE MCMAX
RETI-1 - 3 - 5 - 7 - 9 - 11 - 13 - 15
THE BOTTOM DROP BAIL CIRCLE
ROTATE CASING

0845
Pump 3 661 H2O
Pump 12 661 Fluidik 21
Pump 3 661 H2O
Mix 150 Sx AAR - 3% CIR
.25% DEFAMON - 8% FDG - 32%
10% SALT 14% CEMENT 5% CASINGATE
STOP - WASH LINE - DROP PLUG

0915
RECOMMEND
EDX 1000
JANUARY 7, 2007
PLUG DOWN - HEAD

KANSAS CORPORATION COMMISSION

FEB 07 2007
PLUG RH & LHH - 25 x 60/40 PZ

CONSERVATION DIVISION

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383
February 6, 2007

Kansas Corporation Commission  
130 S. Market  
Rm #2078  
Wichita, KS  67202

RE: Schweizer #1-35  --  Section 35-22S-10W, Reno County, Kansas

Gentlemen:

Grand Mesa Operating Company is hereby requesting that the enclosed information concerning the above-captioned well be held CONFIDENTIAL for at least a period of one (1) year.

Thank you for your attention to this matter and your cooperation is greatly appreciated.

Very truly yours,

GRAND MESA OPERATING COMPANY

Ronald N. Sinclair  
President

Enclosures