**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**Operator:** License # 4767  
**Name:** Ritchie Exploration, Inc.  
**Address:** P.O. Box 783188  
City/State/Zip: Wichita, KS 67278-3188  
**Purchaser:**  
**Operator Contact Person:** Craig Caulk  
**Phone:** (316) 691-9500  
**Contractor:** Name: Abercrombie RTD, Inc.  
**License:** 30684  
**Wellsite Geologist:** Tom Funk  
**Designate Type of Completion:**  
- [ ] New Well  
- [ ] Re-Entry  
- [X] Workover  
- [ ] Oil  
- [ ] SWD  
- [ ] SIOW  
- [ ] Temp. Abd.  
- [ ] Gas  
- [ ] ENHR  
- [ ] SIGW  
- [X] Dry  
- [ ] Other (Core, WSW, Expl., Cathodic, etc)  
**If Workover/Re-entry:** Old Well Info as follows:  
**Operator:**  
**Well Name:**  
**Original Comp. Date:**  
**Original Total Depth:**  
- [ ] Deepening  
- [ ] Re-perf.  
- [ ] Conv. to Enhr./SWD  
- [ ] Plug Back  
- [ ] Plug Back Total Depth  
- [ ] Commingled  
- [ ] Docket No.  
- [ ] Dual Completion  
- [ ] Docket No.  
- [ ] Other (SWD or Enhr.?)  
- [ ] Docket No.  

**API No. 15 - 025-21373-0000**  
**County:** Clark  
- [ ] E/2  
- [ ] E/2  
- [ ] Sec. 18  
- [ ] Twp. 30S  
- [ ] R. 25  
- [ ] East [x] West  
- [ ] 1370 feet from S N (circle one) Line of Section  
- [ ] 165 feet from E W (circle one) Line of Section  
**Footages Calculated from Nearest Outside Section Corner:**  
- [ ] NE  
- [ ] SE  
- [ ] NW  
- [ ] SW  
- [ ] Well #: 1  
**Lease Name:** Slipper-Johnson  
**Field Name:**  
**Producing Formation:**  
**Elevation:** Ground: [ ] 2569  
Kelly Bushing: 2577  
**Total Depth:** 6615  
**Plug Back Total Depth:**  
**Amount of Surface Pipe Set and Cemented at:** 681 Feet  
**Multiple Stage Cementing Collar Used?**  
- [ ] Yes  
- [ ] No  
**If yes, show depth set:**  
**Feet depth to:**  
- [ ] w/  
- [ ] sx cmt.  
**Drilling Fluid Management Plan:**  
(Data must be collected from the Reserve Pits)  
**Chloride content: 14000 ppm**  
**Fluid volume: 1000 bbls**  
**Dewatering method used:** evaporation  
**Location of fluid disposal if hauled offsite:**  
**Operator Name:**  
**Lease Name:**  
**License No.:**  
**Quarter:** Sec.____ Twp.____ S. R.____  
- [ ] East  
- [ ] West  
**County:**  
**Docket No.:**  
**8/5/06**  
**8/19/06**  
**8/19/06**  
**Spud Date or Recompletion Date**  
**Date Reached TD**  
**Completion Date or Recompletion Date**  
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  

**Signature:**  
**Title:** Geologist  
**Date:** 10/26/06  
**Subscribed and sworn to before me this 26th day of October, 2006.**  
**DEBRA K. PHILLIPS**  
Notary Public - State of Kansas  
**Notary Public:**  
**Date Commission Expires:** 5/14/07  

**KCC Office Use ONLY**  
**Letter of Confidentiality Received**  
- [ ] If Denied, Yes [ ] Date:  
**Wireline Log Received**  
**Geologist Report Received**  
**UIC Distribution**  
**RECEIVED**  
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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  
(Attach Additional Sheets)  
☒ Yes ☐ No

Samples Sent to Geological Survey  
☒ Yes ☐ No

Cores Taken  
☐ Yes ☒ No

Electric Log Run  
(Submit Copy)  
☒ Yes ☐ No

List All E. Logs Run:

N/A

### CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-1/4</td>
<td>8-5/8</td>
<td>23</td>
<td>681</td>
<td>common</td>
<td>425</td>
<td>3%cc, 2% gel</td>
</tr>
</tbody>
</table>

### ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose: Perforate</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### PERFORATION RECORD - Bridge Plugs Set/Type

Specify Footage of Each Interval Perforated

<table>
<thead>
<tr>
<th>shots Per Foot</th>
<th>PERFORATION RECORD - Bridge Plugs Set/Type</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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### TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Date of First, Resumed Production, SWD or Enhr.

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Bbls.</th>
<th>Gas</th>
<th>Mcf</th>
<th>Water</th>
<th>Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of Gas

☐ Vented ☐ Sold ☐ Used on Lease  
(IF vented, Submit ACO-18.)

METHOD OF COMPLETION

<table>
<thead>
<tr>
<th>Production Interval</th>
<th>Open Hole</th>
<th>Perf.</th>
<th>Dually Comp.</th>
<th>Commingled</th>
<th>Other (Specify)</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
#1 Sipper-Johnson  
1370' FSL & 165' FEL  
Section 18-30S-25W  
Clark County, Kansas  
API# 15-025-21373-0000  
Elevation: 2569' GL: 2577' KB

<table>
<thead>
<tr>
<th>Sample Tops</th>
<th>Ref.</th>
<th>Well</th>
</tr>
</thead>
<tbody>
<tr>
<td>Wabaunsee</td>
<td>3534'</td>
<td>-957</td>
</tr>
<tr>
<td>Stotler</td>
<td>3659'</td>
<td>-1082</td>
</tr>
<tr>
<td>Heebner</td>
<td>4352'</td>
<td>-1775</td>
</tr>
<tr>
<td>Lansing</td>
<td>4460'</td>
<td>-1883</td>
</tr>
<tr>
<td>Stark Shale</td>
<td>4860'</td>
<td>-2283</td>
</tr>
<tr>
<td>BKC</td>
<td>4932'</td>
<td>-2355</td>
</tr>
<tr>
<td>Marmaton</td>
<td>4994'</td>
<td>-2417</td>
</tr>
<tr>
<td>Novinger</td>
<td>5040'</td>
<td>-2463</td>
</tr>
<tr>
<td>Pawnee</td>
<td>5086'</td>
<td>-2509</td>
</tr>
<tr>
<td>Atoka Shale</td>
<td>5259'</td>
<td>-2682</td>
</tr>
<tr>
<td>Mississippian</td>
<td>5293'</td>
<td>-2716</td>
</tr>
<tr>
<td>Simpson Sand</td>
<td>6560'</td>
<td>-3983</td>
</tr>
<tr>
<td>Arbuckle</td>
<td>6572'</td>
<td>-3995</td>
</tr>
<tr>
<td>RTD</td>
<td>6615'</td>
<td>-4038</td>
</tr>
</tbody>
</table>

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P.O. Box 783188  
Wichita, Kansas 67278-3188  
(316) 691-9500  
Fax (316) 691-9550  
re@ritchie-exp.com  
8100 E. 22nd St. N., Bldg. 700  
Wichita, Kansas 67226-2328
<table>
<thead>
<tr>
<th>AFE Number</th>
<th>PO Number</th>
<th>MATERIALS, EQUIPMENT, and SERVICES USED</th>
<th>UNIT PRICE</th>
<th>AMOUNT</th>
</tr>
</thead>
<tbody>
<tr>
<td>L</td>
<td>0103</td>
<td>185 sk. CO/40 Poz.</td>
<td>KCC</td>
<td></td>
</tr>
<tr>
<td>L</td>
<td>C302</td>
<td>45' 14 Cement Gel</td>
<td>OCT 26 2006</td>
<td></td>
</tr>
<tr>
<td>L</td>
<td>E100</td>
<td>150 Mt. Heavy Vehicle Mileage</td>
<td>CONFIDENTIAL</td>
<td></td>
</tr>
<tr>
<td>L</td>
<td>E101</td>
<td>75 Mt. Pick up Mileage</td>
<td></td>
<td></td>
</tr>
<tr>
<td>L</td>
<td>E104</td>
<td>520 Tm. Bulk delivery</td>
<td></td>
<td></td>
</tr>
<tr>
<td>L</td>
<td>E107</td>
<td>185 sk. Cement Service Charge</td>
<td></td>
<td></td>
</tr>
<tr>
<td>L</td>
<td>R214</td>
<td>1 EN. Cement Pump 637F-700</td>
<td></td>
<td></td>
</tr>
<tr>
<td>L</td>
<td>R402</td>
<td>3-1/8 Cement Pump Additional hrs on location</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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Discontinued Total

Plus Tax

TOTAL

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE  Tim Co.

PRINTED NAME
October 26, 2006

State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: #1 Sipper Johnson
Sec. 18-30S-25W
Clark County, Kansas

To Whom It May Concern:

Enclosed please find an ACO-1 for the above referenced well. The required attachments have also been enclosed. Ritchie Exploration, Inc. would like for this to be held confidential for the maximum allowable time.

If you have any questions, please feel free to call the undersigned or Craig Caulk at 316-691-9500. Thank you for all of your help in this matter.

Sincerely,

[Signature]
Debbie Phillips
Accounting Supervisor
dkp

Enclosures