Operator: License #. 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchase: Coffeyville Resources, Oneok
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Paul Gerlach

Designate Type of Completion:
☑ New Well
☐ Re-Entry
☐ Workover
☐ Oil
☐ SWD
☐ SIOW
☐ Temp. Abd.
☐ Gas
☐ ENHR
☐ SIGW
☐ Dry
☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: 

Well Name: 

Original Comp. Date: 
Original Total Depth: 

☐ Deepening
☐ Re-perf.
☐ Conv. to Enhr./SWD
☐ Plug Back
☐ Plug Back Total Depth
☐ Commingled
☐ Docket No.
☐ Dual Completion
☐ Docket No.
☐ Other (SWD or Enhr.)
☐ Docket No.

12/8/2006
12/19/2006
3/16/2007
Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date

API No. 15 - 007-23105-00-00
County: Barber
ne. se. nw. nw Sec 34 Twp. 32 S. R. 14 ☐ East[☑ West
885 feet from S (circle one) Line of Section
1105 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hinz
Field Name: Elsea
Producing Formation: Mississippi
Total Depth: 5485' Plug Back Total Depth: 5285'
Amount of Surface Pipe Set and Cemented at 273 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set 123 Feet
If Alternate II completion, cement circulated from 
feet depth to xx xxx cmr.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 15,680 ppm Fluid volume 140 bbls
Dewatering method used Haul to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Leon May #1-13 License No.: 8061
Quarter NE Sec. 13 Twp. 35 S. R. 16 East[☑ West
County: Comanche Docket No.: D-28472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President
Date: September 21, 2007
Subscribed and sworn to before me this 21st day of September 2007
Notary Public: [Signature]
Notary Public: State of Kansas
Date Commission Expires: May 5, 2010

KCC Office Use ONLY
☐ Letter of Confidentiality Attached
☐ If Denied, Yes ☐ Date:
☑ Wireline Log Received
☑ Geologist Report Received
☐ UIC Distribution
RECEIVED KANSAS CORPORATION COMMISSION
SEP 24 2007
CONSERVATION DIVISION WICHITA, KS
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Hinz
Well #: 1-34A
Sec: 34  Twp: 32  S  R: 14  East  West
County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)
☐ Yes  ☑ No

Samples Sent to Geological Survey
☐ Yes  ☑ No

Cores Taken
☑ Yes  ☑ No

Electric Log Run
(Submit Copy)
☑ Yes  ☑ No

List all E. Logs Run:

CASING RECORD
☑ New  ☑ Used
Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
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<tbody>
<tr>
<td>Surface</td>
<td>13 5/8</td>
<td>48#</td>
<td>273</td>
<td>See Note</td>
<td>See Note</td>
<td>See Note</td>
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<tr>
<td>Production</td>
<td>4 1/2</td>
<td>10.5#</td>
<td>5340</td>
<td>See Note</td>
<td>See Note</td>
<td>See Note</td>
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ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
- Perforate
- Protect Casing
- Plug Back TD
- Plug Off Zone

Shots Per Foot
PERFORATION RECORD
- Bridge Plugs Set/Type
Specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

See Initial Completion Report

TUBING RECORD
Size Set At Packer At Liner Run
2 3/8 4854’ None Yes  ☑ No

Date of First, Resumed Production, SWD or Enhr.
4/27/2007

Producing Method
Flowing  ☑ Pumping  ☑ Gas Lift  ☑ Other (Explain)

Estimated Production
Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
7 20

Disposition of Gas
METHOD OF COMPLETION
Producing Interval

☐ Vented  ☐ Sold  ☐ Used on Lease
(If vented, Submit ACO-18)
☐ Open Hole  ☐ Perf.  ☐ Dually Comp.  ☐ Commingled
☐ Other (Specify)
Note #1: Sample Tops

<table>
<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Datum</th>
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<tbody>
<tr>
<td>Heebner Shale</td>
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<td>-2247</td>
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<td>Marmaton</td>
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<td>Arbuckle</td>
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Note #3:

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<tr>
<th>Surface</th>
<th>Type of Cement</th>
<th>Type and Percent Additives</th>
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<tr>
<td>125 sacks</td>
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<tr>
<td>150 sacks</td>
<td>Common</td>
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<tr>
<td>Production</td>
<td></td>
<td>AA-2</td>
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</tbody>
</table>

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 24 2007
CONSERVATION DIVISION
WICHITA, KS
OIL PRODUCERS INC, OF KANSAS
Initial Completion Report

WELL: HINZ #1-34A
LEGAL: 885' FNL AND 1105' FWL IN SEC. – 34-32S-14W IN BARBER CO. KS.
API#: 15-007-23,038
GROUND ELEV.: 1976'
K.B.: 5' ABOVE G.L. @ 1981'
SURFACE CSN: 13 3/8", 48# @ 273' WITH 275 SX.
RTD: 5485'
LTD: 4913' (ELI RAN 12/17/06) BEFORE ARBUCKLE OPEN HOLE DRILLED
PRODUCTION CSN: 4 1/2", 10.5# AND 11.6# @ 5340'
PRODUCTION CSN CEMENT: 200 SX AA-2 WITH GAS STOP
DV TOOL: NONE
TWO STAGE CEMENT: NONE
TOP OF CEMENT: 4500' W/EXCELLENT BOND EXCEPT IN MISS 4780'-4820' IS VERY MARGINAL
PBTD: 5485' (TTL DEPTH RTD), CIBP – 5285', 106' OF SAND FILL TO 5179'.
CIBP: 5285' (SET OVER ARBUCKLE)
PERFORATIONS: ARBUCKLE OPEN HOLE FOR SWD 5340'–5485' 1/21/07
MISSISSIPPI 4780'–4792' 4/FT 1/21/07

COMPLETION DATE:
TUBING IN HOLE:
PACKER@:
TBG ANCHOR @
TUBING SET @:
AVERAGE TBG JT:
PUMP RUN:
RODS RAN:
PUMP SET @:
PUMPING UNIT:
PRIME MOVER:
GAS SEPARATOR:
LINE HEATER:
GUN BBL:
HEATER TREATER-
FWKO-
STOCK TANKS-
WATER TANKS-
S.W. PUMP-
METER RUN-
GAS PIPELINE-
WATER DISPOSAL-

1/17/07

COMANCHE WELL SERVICE ON LOCATION. SPOT RIG.
SHUT DOWN FOR THE DAY.

1/18/07

KANZA DIRT ON LOCATION, LEVEL LOCATION AND FILL CELLAR.
SIOUX TRUCKING ON LOCATION, DELIVERED NEW 2 3/8" TUBING PURCHASED FROM
SMITH SUPPLY, AND UNLOADED.
COMANCH WELL RIGGED TO RUN 3 7/8" BIT AND TUBING.
RIH – WITH 3 7/8" BIT AND TUBING. TAG TTL DEPTH @ 5325’.
SHUT DOWN FOR THE DAY.

1/19/07

TR SERVICES ON LOCATION WITH DRILLING EQUIPMENT.
RIG TO DRILL OUT SHOE JT. AND WASH DOWN ARBUCKLE OPEN HOLE.
DRILL – APPROX 14’ SHOE JT. AND PACKER SHOE @ 5340’. FELL INTO OPEN HOLE.
WASH DOWN ARBUCKLE OPEN HOLE – FROM 5340’ TO 5485’
CIRCULATE HOLE CLEAN.
PULL BIT BACK UP INTO CASING.
SHUT DOWN FOR THE WEEKEND.
1/22/07

JETSTAR ON LOCATION, TO ACIDIZE ARBUCKLE OPEN HOLE. TO BE USED AS DOWN HOLE SWD FOR SALT WATER PRODUCED FROM MISSISSIPPI AFTER WELL IS COMPLETED.

ACIDIZE ARBUCKLE OPEN HOLE AS FOLLOWS:
RUN BIT BACK TO TTL DEPTH.
BROKE CIRCULATION TO SURFACE.
PUMP 2000 GALS 15% MCA ACID. SHUT ANNULUS WITH ACID SPOTTED ON OPEN HOLE.
PRESSURE TO 790# ACID STARTED FEEDING.
DISPLACE 500 GALS ACID @ 4 BPM – 1150# TO VAC.
DISPLACE REMAINING ACID @ 6 BPM – VAC.
TOOK VAC RATE @ 1.5 BPM – VAC.
VAC RATE EQUIVILENCY = 2160 BTFPD.

COMANCHE POOH WITH TUBING AND BIT.

ELI WIRELINE ON LOCATION TO SET CIBP OVER ARBUCKLE, RUN CORRELATION AND BOND LOG, AND PERFORATE MISS.

SET CIBP OVER ARBUCKLE - 5285'.
NOTE: FOUND FLUID LEVEL @ 1100' FROM SURFACE.
SBHP – ARBUCKLE CALCULATES 2022#

ELI RIGGED TO RUN CORRELATION AND BOND LOG.
FOUND TTL DEPTH – 5285'
FOUND TOP OF CEMENT – 4500' WITH EXCELLENT CEMENT BONDING WITH EXCEPTION OF AN INTERVAL IN MISS SECTION FROM 4780'-4820' IS VERY MARGINAL.

ELI RIGGED TO PERFORATE PROPOSED INTERVAL IN MISSISSIPPI UTILIZING 32 GRAM EXPENDABLE CASING GUN.
PERFORATE MISS – 4780'-4792' WITH 4 SHOTS/FT.
ELI RIGGED DOWN AND MOVED OFF LOCATION.

COMANCHE SWABBED 4 ½" CASING DOWN TO TTL DEPTH.
¼ HR NATURAL TEST MISS – NO FLUID OR GAS.
1/22 CONT.

JETSTAR ON LOCATION TO ACIDIZE MISS WITH 2500 GALS 15% DSFE ACID AND 72 BALL SEALERS

ACIDIZE MISS AS FOLLOWS:
PUMP 500 GALS 15% DSFE ACID.
PUMP 2000 GALS 15% DSFE ACID WITH 72 BALLS SPACED EQUALLY.
LOAD HOLE WITH FIELD BRINE.
PRESSURE TO 270#, ACID STARTED FEEDING.
DISPLACE 500 GALS ACID WITHOUT BALLS @ 4 BPM – 50#.
DISPLACE 2000 GALS ACID WITH BALLS @ 6 BPM – 24# TO 850#. GOOD BALL ACTION.
ISIP – VAC.
TTL LOAD – 131 BBLs.
SHUT DOWN FOR THE NIGHT.

1/23/07

SICP – SLIGHT VAC., FLUID LEVEL – 3838' FROM SURFACE.
SBHP – CALCULATES 449#. (THIS WOULD BE SLIGHTLY OPTIMISTIC.)

COMANCHE RIGGED TO TEST MISS PERFS AFTER ACID.

TEST MISS PERFS AFTER ACID AS FOLLOWS:
SWAB WELL DOWN, RECOVERED – 28.39 BBLs, SLIGHT SHOW GAS, TRACE OIL.
1 HR. TEST – RECOVERED .416 BBLs WATER, TRACE OIL, TEST GAS @ 5 MCFPD.
1 HR. TEST – RECOVERED 5.01 BBLs, TRACE OIL, TEST GAS @ 5 MCFPD.
1 HR. TEST – RECOVERED 2.92 BBLs, TRACE OIL, TEST GAS @ 5 MCFPD.
1 HR. TEST – RECOVERED 2.92 BBLs, TRACE OIL, TEST GAS @ 5 MCFPD.
SHUT DOWN FOR THE DAY.

1/24/07

SICP – 47 PSI, FLUID LEVEL – 4014' FROM SURFACE, FREE OIL – 45', OVERNIGHT OIL% – 5%
SBHP CALCULATES – 407#.
COMANCHE SWABBED WELL DOWN. RECOVERED 17.11 BBLs.
COMANCHE RIGGED DOWN, MOVED OFF LOCATION. WAITING ON FRAC CREWS.
1/30/07

JETSTAR ON LOCATION TO FRACTURE STIMULATE MISSISSIPPI PERFORATIONS 4780'-4792' WITH 182,700 GALS SLICKWATER AND 88,200# SAND, TAILING IN WITH RESONATED SAND TO MINIMIZE SAND PRODUCTION.

**FRACTURE MISS PERFS AS FOLLOWS:**
PUMP 40,000 GALS PAD AND ESTABLISH INJECTION RATE @ 60 BPM – 2020 psi
PUMP 800# 30/70 SAND @ .10 PPG (8000 GALS) @ 60 BPM – 2030 psi
PUMP 1600# 30/70 SAND @ .20 PPG (8000 GALS) @ 60 BPM – 2040 psi
PUMP 2400# 30/70 SAND @ .30 PPG (8000 GALS) @ 60 BPM – 2060 psi
PUMP 5200# 30/70 SAND @ .40 PPG (13,000 GALS) @ 60 BPM – 2020 psi
PUMP 8000# 30/70 SAND @ .50 PPG (16,000 GALS) @ 60 BPM – 2000 psi
PUMP 9600# 30/70 SAND @ .60 PPG (16,000 GALS) @ 60 BPM – 2020 psi
PUMP 12,600# 30/70 SAND @ .70 PPG (18,000 GALS) @ 60 BPM – 2100 psi
PUMP 19,200# 30/70 SAND @ .80 PPG (24,000 GALS) @ 60 BPM – 2030 psi.
PUMP 19,800# 30/70 SAND @ .90 PPG (22,000 GALS) @ 60 BPM – 2040 psi
PUMP 6000# 16/30 RESONATED SAND @ 1.50 PPG (4000 GALS) @ 60 BPM – 1980 psi
PUMP 3000# 16/30 RESONATED SAND @ 2.00 PPG (3000 GALS) @ 60 BPM – 2000 psi
CUT SAND AND FLUSH SAND TO PERFS W/3200 GALS @ 60 BPM – 2500 psi
OVERFLUSH WITH 1000 GALS @ 27 BPM – 1700 psi
ISIP – 880 psi, 5 MIN SIP – 600 psi, 10 MIN SIP – 453 psi, 15 MIN SIP – 295 psi
TOTAL LOAD TO RECOVER – 4350 BBLS.

JETSTAR RIGGED DOWN AND MOVED OFF LOCATION.
WAITING ON COMPLETION RIG TO RETURN.

3/6/07

COMANCHE WELL SERVICE ON LOCATION. RIG UP D-D DERRICK.
**SICP** – 415 psi.
BLOW WELL DOWN. OIL TO SURFACE IN 4 MINUTES.
SHUT WELL IN FOR THE NIGHT. WAITING ON FRAC TANK DELIVERY.

3/7/07

**SICP** – 370 psi, **FLUID LEVEL** – 3600' FROM SURFACE, **FREE OIL** – 678'.
**SBHP** – CALCULATES 898 psi.

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 24 2007
CONSERVATION DIVISION
WICHITA KS
COMANCHE RIGGED TO SWAB BACK FRAC LOAD VIA 4 ½” CASING SWAB.
SWAB ALL DAY – RECOVERED 149.80 BBLS TTL FOR THE DAY.
OIL % @ END OF DAY – 13%
TEST GAS @ END OF DAY – MEASURE GAS VOLUME @ 18 MCFPD.
FLUID LEVEL @ END OF DAY – 3542’.
SHUT DOWN FOR THE NIGHT.

3/8/07


COMANCHE RIGGED TO CONTINUE TESTING MISS PERFS AFTER FRAC.
SWAB ALL DAY – RECOVERED 129 BBLS TTL FOR THE DAY.
OIL % @ END OF DAY – 9%
TEST GAS @ END OF DAY – MEASURE GAS @ 22 MCFPD.
FLUID LEVEL @ END OF DAY – 3490’ FROM SURFACE.
SHUT DOWN FOR THE NIGHT.

3/9/07

SICP – 395 psi, FLUID LEVEL – 2762’, FREE OIL – N/A

COMANCHE RIGGED TO CONTINUE TESTING MISS PERFS AFTER FRAC.
SWAB ALL DAY – RECOVERED 121 BBLS TTL FOR THE DAY.
OIL % @ END OF DAY – 7%
TEST GAS @ END OF DAY – MEASURE GAS @ 22 MCFPD.
FLUID LEVEL @ END OF DAY – 3723’ FROM SURFACE.
SHUT DOWN FOR THE WEEKEND.

3/12/07

SICP – 405 psi, FLUID LEVEL – 2643’ FROM SURFACE, FREE OIL – 238’, OIL % - 11%
SBHP – CALCULATES 981 psi, (THIS IS PESSIMISTIC W/O FIGURING SICP)

COMANCHE RIGGED TO CONTINUE TESTING MISS PERFS AFTER FRAC.
3/12/07 CONT.

SWAB ALL DAY – RECOVERED 170.37 BBLs TTL FOR THE DAY.
OIL % @ END OF DAY – 13%
TEST GAS @ END OF DAY – 26 MCFPD.
FLUID LEVEL @ END OF DAY – 3976'
TOTAL RECOVERY SINCE FRAC – 569.97 BBLs, THIS REPRESENTS 13% OF FRAC RECOVERED.
SHUT DOWN FOR THE NIGHT.

3/13/07

SICP – 400 psi. FLUID LEVEL – 3064’ FROM SURFACE. FREE OIL – 170’.
OVERNIGHT FILL-UP OIL% - 10%.
SBHP – CALCULATES 799 psi. (THIS IS PESSIMISTIC W/O FIGURING SICP)

SWAB ALL DAY – RECOVERED 200 BBLs. TTL FOR THE DAY.
OIL % @ END OF DAY – 9%.
TEST GAS @ END OF DAY – TEST @ 137 MCFPD.
FLUID LEVEL @ END OF DAY – 4100’ FROM SURFACE.
TTL RECOVERY SINCE FRAC = 769.97 BBLs, THIS REPRESENTS 18% RECOVERY.
SHUT DOWN FOR THE DAY.

3/14/07

SICP – 370 psi, FLUID LEVEL – 3493’ FROM SURFACE. FREE OIL – 111’.
OVERNIGHT FILL-UP OIL% - 9%
SBHP – CALCULATES 601 psi. (THIS IS PESSIMISTIC W/O FIGURING SICP)

SWAB ALL DAY – RECOVERED 220 BBLs TTL. FOR THE DAY. APPROX 25 BTFFP.
OIL % @ END OF DAY – 9%
TEST GAS @ END OF DAY – TEST GAS @ 80 MCFPD.
FLUID LEVEL @ END OF DAY – 4100’ FROM SURFACE.
TTL RECOVERY SINCE FRAC = 990 BBLs, THIS REPRESENTS 23% OF LOAD RECOVERED.
SHUT DOWN FOR THE NIGHT.
3/15/07

SICP 365 psi, FLUID LEVEL – 3930' FROM SURFACE. FREE OIL – 93', OVERNIGHT OIL% - 11%
SBHP – CALCULATES 808 psi.

SWAB 4 HRS. TTL FOR DAY – RECOVERED 120 BBL'S, AVERAGE 30 BTFPH.
OIL % @ END OF DAY – 9%.
TEST GAS @ END OF DAY – MEASURE GAS @ 80 MCFPD.
FLUID LEVEL @ END OF DAY – 4050' FROM SURFACE.
TOTAL RECOVERY SINCE FRAC – 1110 BBL'S = 25% OF FRAC RECOVERED.
CHECK SAND FILL – CHECK TTL DEPTH 5179'.

NOTE: - HAVE 106' SAND FILL ABOVE CIBP. HAVE 387' OF RAT HOLE @ THIS POINT.
DECISION MADE NOT TO CLEAN OUT SAND FILL. HAVE SUFFICIENT RAT HOLE.
SHUT DOWN FOR THE DAY.

3/16/07

COMANCHE WELL SERVICE RIGGED TO RUN PRODUCTION TUBING AND RODS.
Invoice

6395901

OIL PRODUCERS INC. OF KANSAS
1710 Waterfront Parkway
Wichita, KS 67206

<table>
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<tr>
<th>ID</th>
<th>Description</th>
<th>UOM</th>
<th>Quantity</th>
<th>Unit Price</th>
<th>Price</th>
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<td>F165</td>
<td>WOODEN CEMENT PLUG, 13 3/8&quot;</td>
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Sub Total: $8,815.50
Discount: $1,410.48
Discount Sub Total: $7,405.02
Barber County & State Tax Rate: 6.30%
Taxes: $288.72
(T) Taxable item
Total: $7,693.74

ENTERED
KANSAS CORPORATION COMMISSION
SEP 24 2007
CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182
Accounts are past due not 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert
<table>
<thead>
<tr>
<th>Station Code</th>
<th>Product Code</th>
<th>QUANTITY</th>
<th>MATERIALS, EQUIPMENT, and SERVICES USED</th>
<th>UNIT PRICE</th>
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<td>C194</td>
<td>13.16. ColdSlake</td>
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<td>P</td>
<td>C310</td>
<td>777lbs. Calcium Chloride</td>
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<tr>
<td>P</td>
<td>E165</td>
<td>1ea. Wooden Cement Plug, 13 3/8&quot;</td>
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<tr>
<td>P</td>
<td>E100</td>
<td>120.4. Heavy Vehicle Mileage</td>
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<tr>
<td>P</td>
<td>E101</td>
<td>10.4. Pickup Mileage</td>
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<td>P</td>
<td>E104</td>
<td>777.4. BULK Delivery</td>
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<tr>
<td>P</td>
<td>E107</td>
<td>275.4. Cement Service Charge</td>
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<td>P</td>
<td>E201</td>
<td>1ea. Cement Pump, 301'-500'</td>
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**Discounted Price:** $740.00
# TREATMENT REPORT

**Customer:** Oil Producers  
**Lease No.:** J-34 A  
**Date:** 12-9-06

<table>
<thead>
<tr>
<th>Field Center</th>
<th>Station</th>
<th>Casing</th>
<th>Depth</th>
<th>County</th>
<th>State</th>
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<tbody>
<tr>
<td>1320 C</td>
<td>Pratt</td>
<td>13 1/4</td>
<td>275</td>
<td>Barber</td>
<td>KS</td>
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<thead>
<tr>
<th>Type Job</th>
<th>1334 S.P. N.W.</th>
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</table>

<table>
<thead>
<tr>
<th>Formation</th>
<th>31325-14</th>
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## PIPE DATA

<table>
<thead>
<tr>
<th>Casing Size</th>
<th>Tubing Size</th>
<th>Shots/Ft</th>
<th>FLUID USED</th>
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<tbody>
<tr>
<td>13 1/4</td>
<td>21 1/2</td>
<td>Land Mat- Acid.</td>
<td>725 sl. H20</td>
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<table>
<thead>
<tr>
<th>Depth</th>
<th>From</th>
<th>To</th>
<th>Pre Pad</th>
<th>2.25+13</th>
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<tbody>
<tr>
<td>275</td>
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</table>

| Volume | From | To | Tailout- Frac | 1.18+13 |
|--------|------|----|              |         |
| 43     |      |    |              |         |

<table>
<thead>
<tr>
<th>Max Press</th>
<th>From</th>
<th>To</th>
<th>HHP Used</th>
<th>Annulus Pressure</th>
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</thead>
<tbody>
<tr>
<td>1000</td>
<td></td>
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<table>
<thead>
<tr>
<th>Well Connection</th>
<th>Annulus Vol</th>
<th>From</th>
<th>To</th>
<th>Gas Volume</th>
<th>Total Load</th>
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<tbody>
<tr>
<td>51/2</td>
<td></td>
<td></td>
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<table>
<thead>
<tr>
<th>Plug Depth</th>
<th>Packer Depth</th>
<th>From</th>
<th>To</th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>200</td>
<td></td>
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## TREATMENT RESUME

**Customer Representative:** Caswell Urban  
**Station Manager:** Dave Scott  
**Treater:** Bobby Drake

<table>
<thead>
<tr>
<th>Time</th>
<th>Casing Pressure</th>
<th>Tubing Pressure</th>
<th>Bbls. Pumped</th>
<th>Rate</th>
<th>Service Log</th>
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<tbody>
<tr>
<td>0300</td>
<td></td>
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<td>On location - Safety Meeting</td>
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<tr>
<td>0315</td>
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<td>Run Cyl.</td>
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<tr>
<td>0320</td>
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<td></td>
<td>Cyl. on Bottom</td>
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<tr>
<td>0505</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Hookup to Cyl. - Break Circ. / Cyl</td>
</tr>
<tr>
<td>0520</td>
<td>150</td>
<td>5</td>
<td></td>
<td>45</td>
<td>H20 Ahead</td>
</tr>
<tr>
<td>0533</td>
<td>150</td>
<td>50</td>
<td>5.5</td>
<td>5.5</td>
<td>Mix Load Cyl. @ 12.5 H20 / Cyl</td>
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<tr>
<td>0534</td>
<td>250</td>
<td>37</td>
<td>5.5</td>
<td>5.5</td>
<td>Mix Tail Cyl. @ 16.0 H20 / Cyl</td>
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<td>0540</td>
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<td></td>
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<td></td>
<td>Release Plug</td>
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<td>0550</td>
<td>200</td>
<td>40</td>
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<td>Start Disp.</td>
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<tr>
<td>0555</td>
<td>200</td>
<td>41</td>
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<td>Plug Down</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Circulation Thru Job</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Circulated Cyl. to Pit</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Job Complete</td>
</tr>
</tbody>
</table>

**Thanks, Bobby**

---

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
SEP 24 2007  
CONSERVATION DIVISION  
WICHITA, KS

---

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656
**Invoice**

**Bill to:**

OIL PRODUCERS INC. OF KANSAS  
1710 Waterfront Parkway  
Wichita, KS 67206

**Custom Rep**

Bob Kasper

**Treater**

Bobby Drake

<table>
<thead>
<tr>
<th>ID</th>
<th>Description</th>
<th>UOM</th>
<th>Quantity</th>
<th>Unit Price</th>
<th>Price</th>
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<tbody>
<tr>
<td>D205</td>
<td>AA2 (COMMON)</td>
<td>SK</td>
<td>200</td>
<td>$15.90</td>
<td>$3,180.00</td>
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<td>D203</td>
<td>60/40 POZ (COMMON)</td>
<td>SK</td>
<td>25</td>
<td>$10.30</td>
<td>$257.50</td>
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<tr>
<td>C194</td>
<td>CELLPFLAKE</td>
<td>LB</td>
<td>50</td>
<td>$3.70</td>
<td>$185.00</td>
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<td>C195</td>
<td>FLA-322</td>
<td>LB</td>
<td>151</td>
<td>$7.50</td>
<td>$1,132.50</td>
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<tr>
<td>C221</td>
<td>SALT (Fine)</td>
<td>GAL</td>
<td>1053</td>
<td>$0.25</td>
<td>$263.25</td>
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<td>C243</td>
<td>DEFOAMER</td>
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<td>GAS BLOCK</td>
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<td>$0.67</td>
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<td>C304</td>
<td>SUPER FLUSH II</td>
<td>GAL</td>
<td>1000</td>
<td>$1.53</td>
<td>$1,530.00</td>
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<td>F100</td>
<td>TURBOLIZER, 4 1/2&quot;</td>
<td>EA</td>
<td>7</td>
<td>$67.00</td>
<td>$469.00</td>
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<td>F120</td>
<td>BASKET, 4 1/2&quot;</td>
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<td>1</td>
<td>$220.00</td>
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<td>F170</td>
<td>LATCH DOWN PLUG &amp; BAFFLE, 4 1/2&quot;</td>
<td>EA</td>
<td>1</td>
<td>$230.00</td>
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<td>F273</td>
<td>WEATHERFORD CEMENTING SHOE PACKER TYPE, 4 1/2&quot;</td>
<td>EA</td>
<td>1</td>
<td>$3,133.00</td>
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<td>E100</td>
<td>HEAVY VEHICLE MILEAGE - 1 WAY</td>
<td>MI</td>
<td>120</td>
<td>$5.00</td>
<td>$600.00</td>
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<tr>
<td>E101</td>
<td>CAR, PICKUP OR VAN MILEAGE - 1 WAY</td>
<td>MI</td>
<td>60</td>
<td>$3.00</td>
<td>$180.00</td>
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<td>E104</td>
<td>PROPPANT / BULK DELIV SERVICES/TON MILE, $200 MIN</td>
<td>TM</td>
<td>630</td>
<td>$1.60</td>
<td>$1,008.00</td>
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<td>E107</td>
<td>CEMENT SERVICE CHARGE</td>
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<td>225</td>
<td>$1.50</td>
<td>$337.50</td>
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<tr>
<td>R211</td>
<td>CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC</td>
<td>EA</td>
<td>1</td>
<td>$1,943.00</td>
<td>$1,943.00</td>
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<td>CEMENT HEAD RENTAL</td>
<td>EA</td>
<td>1</td>
<td>$250.00</td>
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**Sub Total:** $17,061.10  
**Discount:** $3,071.00  
**Discount Sub Total:** $13,990.10  

Barber County & State Tax Rate: 6.30%  
**Taxes:** $658.28

(T) Taxable item  
**Total:** $14,648.38

SEP 24 2007

Please remit to Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Conservation Division

Accounts are due no later than 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, account of any right that you may use or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert
## Field Order 14304

### Job Information
- **Lease**: Hi2 'A'
- **Well #**: 1-34
- **Legal**: 34-33S-14W
- **County**: Barber
- **State**: KS.
- **Station**: Pratt
- **Casing**: 4-1/2" 5338 TD 5485
- **Casing Depth**: 4-1/2" L.S. N.W.
- **Job Type**: 13-180°
- **Charge**: Drilling
- **Customer Representative**: Bob Kasper
- **Treater**: Bobby Drake

### Materials

<table>
<thead>
<tr>
<th>Material Code</th>
<th>Quantity</th>
<th>Description</th>
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<tbody>
<tr>
<td>D205</td>
<td>2000</td>
<td>AA2</td>
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<tr>
<td>D203</td>
<td>252</td>
<td>C3/4&quot;</td>
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<tr>
<td>C94</td>
<td>5015</td>
<td>Cellfoam</td>
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<tr>
<td>C195</td>
<td>1515</td>
<td>CFA-322</td>
</tr>
<tr>
<td>C221</td>
<td>1031</td>
<td>Soil (Fine)</td>
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<tr>
<td>C243</td>
<td>421</td>
<td>Defender</td>
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<tr>
<td>C244</td>
<td>5710</td>
<td>Cement Friction Reducer</td>
</tr>
<tr>
<td>C312</td>
<td>1441</td>
<td>Gas Block</td>
</tr>
<tr>
<td>C321</td>
<td>1000</td>
<td>Gilsite</td>
</tr>
<tr>
<td>C301</td>
<td>1000</td>
<td>Super-Flash II</td>
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<td>F100</td>
<td>75</td>
<td>Turbolizer, 4-1/2&quot;</td>
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<tr>
<td>F120</td>
<td>16</td>
<td>Basket, 4-1/2&quot;</td>
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<tr>
<td>F170</td>
<td>1</td>
<td>E.H. Latch Down Plug + Battle, 4-1/2&quot;</td>
</tr>
<tr>
<td>F273</td>
<td>1</td>
<td>Weather-Proof Cementing Shoe Packer Type 4-1/2&quot;</td>
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<tr>
<td>E100</td>
<td>120m</td>
<td>Heavy Vehicle Mileage</td>
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<tr>
<td>E101</td>
<td>60m</td>
<td>Pickup Mileage</td>
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<td>E701</td>
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<td>Cement Head Rental</td>
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</tbody>
</table>

### Additional Notes
- **RECEIVED**: KANSAS CORPORATION COMMISSION
- **SEP 24 2007**: CONSERVATION DIVISION
- **Discounted Price**: $3,990.10

---

**Address**: 10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383
# TREATMENT REPORT

**Customer:** Oil Producers Inc. KS  
**Lease No.:** Hinz  
**Well #:** 1-34  
**Date:** 12-39-06  
**County:** Garber  
**State:** KS  
**Type Job:** 4/4 L.S. N.W.  
**Formation:**  
**Legal Description:** 34-32s-14w

### PIPE DATA
- Casing Size: 9 7/8 in.  
- Tubing Size: 4 1/2 in.  
- Shots/ft.: Cm t.  
- Depth: 5332 ft.  
- Volume: 1.82 Bbls.  
- Max Press: 1,225 psi.  
- Well Connection: Annulus Vol.

### PERFORATING DATA
- Depth: From To  
- Volume: From To  
- Max Press: From To  
- Annulus Vol: From To  
- Packer Depth: From To

### FLUID USED
- Fluid:  
- Added: 2 Add. A.A.2  
- Pre Pad: 3,451 psi  
- Pad: 1,451 psi  
- Frac:  
- Flush: 85 psi  
- Gas Volume:  
- Total Load:  

### TREATMENT RESUME
- **RATE:**  
- **PRESS:**  
- **ISIP:**
  - Max: 5 Min.  
  - Min: 10 Min.  
  - Avg: 15 Min.  
- **HHP Used:** Annulus Pressure  
- **Well Number:** 4-4 L.S. N.W.

### Customer Representative: Bob Kasper  
### Station Manager: Dave Scott  
### Treater: Bobby Drake  

### Service Units:
- **Bbls. Pumped**
- **Time:**
  - 0100: Casing Pressure  
  - 0500: Tubing Pressure  
  - 0630: Bbls. Pumped  
  - 0830: Rate  
  - 1030: Casing Pressure  
  - 1430: Tubing Pressure  

### Service Log
- On location w/ Fluor Eqpt.  
- Inj. on location - Safety Meeting  
- Run Cigs: Bx 1, Cig 1, 2, 3, 13, 14, 15, 16  
- Cig are Bottom  
- Hook up to Cigs: Bx 1  
- Set Packer flute  
- Super Flx  
- H2O spacer  
- Mix Cnt @ 15.0 @ 150psi  
- Release Plug - Clear Pump  
- Start Disp.  
- Lift Pressure  
- Plug Down  
- Ring Rats & Mouse Abk

### Received:
- Kansas Corporation Commission  
- SEP 24 2007

---

**10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383**