WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34041
Name: Ginger Oil Company
Address: 1400 Woodloch Forest Dr., Suite 425
City/State/Zip: The Woodlands, TX 77380
Purchaser: 
Operator Contact Person: Scott Robinson
Phone: 681-8600
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Paul Gunzleman
Designate Type of Completion: 
   ✔ New Well  Re-Entry  Workover
   Oil SWD SIOW Temp. Abd.
   Gas ENHR SIGW
   ✔ Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: 
Well Name: 
Original Comp. Date: Original Total Depth: 
   Deepening Re-perf. Conv. to Enhr./SWD
   Plug Back Plug Back Total Depth
   Commingled Docket No.
   Dual Completion Docket No.
   Other (SWD or Enhr.?) Docket No.

1-15-08 1-26-08 1-27-08 1-27-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 203-20142-00-00
County: Wichita
NW, SW, SE, NE Sec. 13 Twp. 16 S. R. 38 East West
2309 feet from (circle one) Line of Section
2317 feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Witham & Sons Well #: 13-1
Wildcat
Field Name: 
Producing Formation: N/A
Elevation: Ground 3414' Kelly Bushing 3425'
Total Depth: 5250' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 442' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name: The Hub of Syracuse
Lease Name: Newton SWD License No. 9687
Quarter Sec. 32 Twp. 21 S. R. 40 East
West
County: Hamilton Docket No.: D-27,184

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-136 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice
Title: Agent Date: 4-29-08

Subscribed and sworn to before me this 29th day of April 2008.

Becki Andrews
Notary Public

NOTARY PUBLIC - STATE OF KANSAS
BECKI ANDREWS
My Commission Expires 4-22-2008

KCC Office Use ONLY

N Letter of Confidentiality Attached

☑ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
Operator Name: Ginger Oil Company  Lease Name: Witham & Sons  Well #: 13-1

Sec. 13  Twp. 16  S.  R. 38  □ East  □ West  County: Wichita

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  [✓] Yes  [☐] No
(Attach Additional Sheets)

Samples Sent to Geological Survey  [✓] Yes  [☐] No

Cores Taken  [☐] Yes  [✓] No

Electric Log Run  [✓] Yes  [☐] No
(Submit Copy)

List All E. Logs Run:

Array Induction/SP, Linear Correlation/GR
Compensated Neutron Log
Microlog, Cement Volume, Gamma Ray

CASING RECORD  [✓] New  [☐] Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs. / Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>24#</td>
<td>457'</td>
<td>Econocem</td>
<td>95</td>
<td>3%cc, 1/4# polyf</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Halcem</td>
<td>175</td>
<td>2%cc, 1/4# polyf</td>
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</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
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</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
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</tr>
<tr>
<td>Protect Casing</td>
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</tr>
<tr>
<td>Plug Back TD</td>
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<tr>
<td>Plug Off Zone</td>
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</tbody>
</table>

Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type
Specify footage of each interval perforated
Acid, Fracture, Shot, Cement Squeeze Record
(Amount and kind of material used)

Depth

TUBING RECORD

Size  Set At  Packer At  Liner Run  [☐] Yes  [☐] No

Date of First, Resumed Production, SWD or Enh.

Producing Method
[☐] Flowing  [☐] Pumping  [☐] Gas Lift  [☐] Other (Explain)

Estimated Production Per 24 Hours

Oil  Bbls.  Gas  Mcf  Water  Bbls.  Gas-Oil Ratio  Gravity

Disposition of Gas

METHOD OF COMPLETION  Production Interval

[☐] Vented  [☐] Sold  [☐] Used on Lease (If vented, Sumit ACO-18)

[☐] Open Hole  [☐] Perf.  [☐] Dually Comp.  [☐] Commingled

[☐] Other (Specify)