Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: n/a
Operator Contact Person: Dean Pattisson, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Roger Martin
Designate Type of Completion: 
- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
- Operator: n/a
- Well Name:
- Original Comp. Date: 
- Original Total Depth: 
- Deepening
- Re-perf.
- Conv. to Enhr./SWD
- Plug Back
- Plug Back Total Depth
- Commingled
- Docket No.
- Dual Completion
- Docket No.
- Other (SWD or Enhr.?)
- Docket No.

Spud Date or Repletion Date  Date Reached TD  Completion Date or Repletion Date

API No. 15 - 095-22015 00-00
County: Kingman
- W2  W2  SE  Sec. 17  Twp. 30 S. R. 5  East West
- 1320' FSL feet from N (circle one) Line of Section
- 1050' FEL feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: THORNE
Well #: 1
Field Name: Kysor
Producing Formation: n/a
Elevation: 1420
Kelly Bushing: 1428
Total Depth: 4735
Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 22,000 ppm Fluid volume 11200 bbls
Dewatering method used. Haul off free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite:
Operator Name: DNA Oil
Lease Name: Ivie Disposal #1 License No.: 30914
Quarter Sec.: 32  Twp.: 31 S. R.: 2 East West
County: Kingman Docket No.: D-15,797

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, repletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dean Pattisson, Operations Manager Date: April 7, 2006
Subscribed and sworn to before me this 7th day of April 2006
Notary Public: Debra K. Clingham
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date: 
Wireline Log Received
Geologist Report Received
UIC Distribution

KCC
APR 1 0 2006
CONFIDENTIAL
Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: THORNE Well #: 1
Sec. 17 Twp. 30 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)
☑ Yes ☐ No

Samples Sent to Geological Survey
☑ Yes ☐ No

Cores Taken
☐ Yes ☑ No

Electric Log Run
(Submit Copy)
☑ Yes ☐ No

Compensated Neutron Density PE
Dual Induction Sonic

Casing Record
☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs. / Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>24#/ ft</td>
<td>260</td>
<td>Class A</td>
<td>200</td>
<td>2%gel, 3%cc</td>
</tr>
</tbody>
</table>

Additional Cementing / Squeeze Record

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Perforation Record - Bridge Plugs Set/Type
Specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>n/a</th>
</tr>
</thead>
</table>

Tubing Record

Size | Set At | Packer At | Liner Run

Disposal of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

Other (Specify)

[Stamp]
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE

PRINTED NAME
**ALLIED CEMENTING CO., INC.**

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

<table>
<thead>
<tr>
<th>DATE: 23 Dec 07</th>
<th>SEC: 17</th>
<th>TWP: 30</th>
<th>RANGE: 5w</th>
<th>CALLED OUT: 10:15 Am</th>
<th>ON LOCATION: 12:30 Am</th>
<th>JOB START: 1:15 Pm</th>
<th>JOB FINISH: 9:30 Pm</th>
</tr>
</thead>
</table>

LEASE: Thorne WEL 7 1  LOCATION: Adams Oil Co. 5 3/4, 1394 1/2, 1913 1/4, 1350 1/2, Kingman KS

OLD OR NEW (Circle one): New

CONTRACTOR: Duke #2

TYPE OF JOB: Rotary Plug

HOLE SIZE: 7 3/4 T.D.

Casing Size: 8 3/8" surface, depth 262'

Tubing Size: Deep

Drill Pipe: 4 1/2" depth 4690

Tool: Depth

Pres. Max: 300 min

Meas. Line: shoe joint

Cement Left in CSG: Perfs.

Displacement: Fresh Hyd & Mud

EQUIPMENT

Pump Truck: CEMENTER: D. Delio # 397

Helper: C. Read # 389

Bulk Truck: DRIVER: T. Damasew

Bulk Truck: DRIVER:

REMARKS:

Pump 355 x at 4690' Disp 528' oil at 10:30 Am
Pump 355 at 913' Disp 966' water at 8:00 Am
Pump 355 at 625' Disp 586' water at 1:00 PM
Pump 355 at 310' Disp 158' Oil, water at 10:00 AM

WELL FILE

Regulatory Correspondence:

DIG: Comp Workovers

Rents/Meters/Operation:

Handling: 180 @ 1.60 297.60
Mileage: 55 x 186.4. 0.6 133.80

TOTAL: 2273.40

SERVICE

Depth of Job: 4690'

Pump Truck Charge: 1370.00

Extra Footage:

Mileage: 55 @ 5.00 275.00

Manifold:

TOTAL: 1645.00

PLUG & FLOAT EQUIPMENT

1-day Hole Plug @ 35.00 35.00

TOTAL: 35.00

TAX:

TOTAL CHARGE @

DISCOUNT @

IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE: 

PRINTED NAME: John J. Armstrong, Inc.