OPERATOR: License # 32016
Name: Pioneer Resources
Address: 80 Windmill Dr.
City: Phillipsburg State: KS Zip: 67661
Contact Person: Rodger D. Wells
Phone: (785) 543-5556
CONTRACTOR: License # 33575
Name: W-W Drilling LLC
Wellsite Geologist: Stephen P. Murphy
Purchaser: Coffeyville Resources
Designate Type of Completion: X New Well Re-Entry
API No. 15 - 063-21765-00-00
Spot Description:
SW SW NW NE Sec. 6 Twp 14 S. R. 31
1299 Feet from X North / X South Line of Section
2555 Feet from X East / X West Line of Section
Footages Calculated from Nearest Outside Section Corner: X NE X NW X SE X SW
County: Gove
Lease Name: Hess Well #: 1
Field Name: Maurice
Producing Formation: Johnson
Elevation: Ground: 2995 Kelly Bushing: 3000
Total Depth: 794 Plug Back Total Depth: 4794
Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? X Yes X No
If yes, show depth set: 2446 Feet
If Alternate II completion, cement circulated from: 2446
feet depth to: surface 550 sx cmt.

Drilling Fluid Management Plan X NCR 5-1-09
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used: Allowed to air dry
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: Owner License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2079, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodger D. Wells
Title: Owner Date: 4-16-09
Subscribed and sworn to before me this 16th day of April 2009.
Notary Public: Beverly A. Schimpf
Date Commission Expires: March 22, 2013

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes X Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<table>
<thead>
<tr>
<th>Drift Stem Tests Taken</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples Sent to Geological Survey</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>Cores Taken</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>Electric Log Run</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>List All E. Logs Run:</td>
<td>CNCDL, DIL, MEL, Sonic</td>
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</tbody>
</table>

**CASING RECORD**

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
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</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12</td>
<td>8 5/8</td>
<td>14</td>
<td>218</td>
<td>common</td>
<td>150</td>
<td>3% Poz</td>
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<tr>
<td>Production</td>
<td>8</td>
<td>5 1/2</td>
<td>15.5</td>
<td>4794</td>
<td>Common</td>
<td>175</td>
<td>3% Poz</td>
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</table>

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Purpose</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

- Bridge Plugs Set/Type
- Specify Footage of Each Interval Perforated

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Depth</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>4607-4612</td>
<td>500 Gal. MCA 1500 Gal 4607-4612</td>
<td></td>
</tr>
<tr>
<td>4</td>
<td>4596-4600</td>
<td>15% MPE 4596-4600</td>
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</tbody>
</table>

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size:</th>
<th>Set At:</th>
<th>Packer At:</th>
<th>Liner Run:</th>
<th>Yes</th>
<th>No</th>
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</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**DATE OF FIRST, RESUMED PRODUCTION, SWD OR ENTR.**

- 4-6-09

**PRODUCING METHOD:**

- Flowing
- Pumping
- Gas Lift
- Other (Explain)

**DISPOSITION OF GAS:**

- Vent
- Sold
- Used on Lease

**METHOD OF COMPLETION:**

- Open Hole
- Perf.
- Dually Comp.
- Commingled
- Other (Specify)

**PRODUCTION INTERVAL:**

- 4607-4612
- 4596-4600

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
Bill To
Pioneer Resources
177 W Limestone Rd
Phillipsburg, KS 67661

Lease/Service
Hess #1
Top Stage

RECEIVED
Hess #1
APR. 17 2009
KCC WICHITA

Service Date 2/24/2009
Due Date 3/26/2009
Terms Net 30

<table>
<thead>
<tr>
<th>Item</th>
<th>Description</th>
<th>Qty</th>
<th>Price</th>
<th>Amount</th>
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</thead>
<tbody>
<tr>
<td>cement</td>
<td>common</td>
<td>330</td>
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<td>4,785.00T</td>
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<td>Pozmix</td>
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<td>220</td>
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<td>1,760.00T</td>
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<td>Gel</td>
<td>Bentonite</td>
<td>28</td>
<td>25.00</td>
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<tr>
<td>Mud-sweep</td>
<td></td>
<td>500</td>
<td>1.00</td>
<td>500.00T</td>
</tr>
<tr>
<td>KCL</td>
<td></td>
<td>5</td>
<td>30.00</td>
<td>150.00T</td>
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<tr>
<td>handling of materials</td>
<td>per sack</td>
<td>550</td>
<td>1.95</td>
<td>1,072.50</td>
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<tr>
<td>mileage and labor</td>
<td></td>
<td>66</td>
<td>49.50</td>
<td>3,267.00</td>
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<tr>
<td>pump truck charge</td>
<td>pumping job</td>
<td>1</td>
<td>1,075.00</td>
<td>1,075.00</td>
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<tr>
<td>pump truck mileage</td>
<td>one way to location</td>
<td>66</td>
<td>6.50</td>
<td>429.00</td>
</tr>
</tbody>
</table>

Subtotal: $13,738.50
Sales Tax (7.05%): $556.60
Total: $14,295.10

Payments/Credits: $0.00
Balance Due: $14,295.10

T.O. 11,000.00

2.28.09

Schippers Oilfield Services LLC
sosilc@ruraltel.net
FAX: 785.675.9938

Cell: 785.675.8974
Office: 785.675.9991
## Invoice

**Schippers Oilfield Services LLC**  
**177 W Limestone Rd**  
**Phillipsburg, KS 67661**  

**Date**: 2/24/2009  
**Invoice #**: 335

### Lease/Service
- **Lease/Service**: Hess #1  
- **Bottom Stage**

### Service Information
- **Due Date**: 3/26/2009  
- **Terms**: Net 30

### Items

<table>
<thead>
<tr>
<th>Item</th>
<th>Description</th>
<th>Qty</th>
<th>Price</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>cement</td>
<td>common</td>
<td>175</td>
<td>14.50</td>
<td>2,537.50T</td>
</tr>
<tr>
<td>Gel</td>
<td>Bentonite</td>
<td>3</td>
<td>25.00</td>
<td>75.00T</td>
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<tr>
<td>Kal-seal</td>
<td></td>
<td>500</td>
<td>0.80</td>
<td>400.00T</td>
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<tr>
<td>Mud-sweep</td>
<td></td>
<td>500</td>
<td>1.00</td>
<td>500.00T</td>
</tr>
<tr>
<td>KCL</td>
<td></td>
<td>5</td>
<td>30.00</td>
<td>150.00T</td>
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<tr>
<td>handling of materials</td>
<td>per sack</td>
<td>198</td>
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<td>mileage and labor</td>
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<td>pumping job</td>
<td>1</td>
<td>1,950.00</td>
<td>1,950.00</td>
</tr>
<tr>
<td>pump truck mileage</td>
<td>one way to location</td>
<td>66</td>
<td>6.50</td>
<td>429.00</td>
</tr>
<tr>
<td>head rental</td>
<td>cementing head</td>
<td>1</td>
<td>100.00</td>
<td>100.00</td>
</tr>
<tr>
<td>Centralizers 5.5</td>
<td></td>
<td>10</td>
<td>69.00</td>
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<tr>
<td>Basket 5.5</td>
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<td>4</td>
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<td>1,156.00T</td>
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<td>Guide shoe 5.5</td>
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<td>1</td>
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<tr>
<td>AFU insert 5.5</td>
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<td>1</td>
<td>315.00</td>
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<td>DV tool 5.5</td>
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<td>1</td>
<td>4,250.00</td>
<td>4,250.00T</td>
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<tr>
<td>Latchdown 5.5 plug &amp; baffle</td>
<td></td>
<td>1</td>
<td>499.00</td>
<td>499.00T</td>
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</table>

**Total**: $14,792.72  
**Sales Tax (7.05%)**: $757.98  
**Total**: $15,550.70  
**Balance Due**: $15,550.70

---

**Regular Invoice Terms**:  
**Receivable within 20 days**: Deduct from total.

**Schippers Oilfield Services LLC**  
**sosllc@ruraltel.net**  
**Cell**: 785.675.8974  
**Fax**: 785.675.9938  
**Office**: 785.675.9991
Schippers Oilfield Services LLC  
RR 1 Box 90D  
Hoxie, KS 67740

Date 2/15/2009  
Invoice # 333

Bill To  
Pioneer Resources  
177 W Limestone Rd  
Phillipsburg, KS 67661

Lease/Service  
Hess #1  
Surface

RECEIVED  
APR 17 2009

Hess #1  
KCC-WICHITA

Service Date 2/14/2009  
Due Date 3/17/2009  
Terms Net 30

<table>
<thead>
<tr>
<th>Item</th>
<th>Description</th>
<th>Qty</th>
<th>Price</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>cement</td>
<td>common</td>
<td>165</td>
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<td>2,392.50T</td>
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<tr>
<td>Gel</td>
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<td>3</td>
<td>25.00</td>
<td>75.00T</td>
</tr>
<tr>
<td>chloride</td>
<td>calcium</td>
<td>5</td>
<td>52.00</td>
<td>260.00T</td>
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<tr>
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<td>per sack</td>
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<td>337.35</td>
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<td>one way to location</td>
<td>66</td>
<td>6.50</td>
<td>429.00</td>
</tr>
<tr>
<td>head rental</td>
<td>cementing head</td>
<td>1</td>
<td>100.00</td>
<td>100.00</td>
</tr>
<tr>
<td>Plug 8 5/8 wooden</td>
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<td>1</td>
<td>69.00</td>
<td>69.00T</td>
</tr>
</tbody>
</table>

Dis. 5837.62  
Subtotal $4,378.22

$4,837.62

TAME 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Subtotal $5,640.47  
Sales Tax (7.05%) $197.15  
Total $5,837.62  
Payments/Credits $0.00  
Balance Due $5,837.62

Schippers Oilfield Services LLC  
sosllc@ruraltel.net  
FAX: 785.675.9938  
Cell: 785.675.8974  
Office: 785.675.9991