WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33017
Name: Davis Operating Company
Address: 2800 Mid-Continent Tower
City/State/Zip: Tulsa, OK 74103
Purchaser: Oneok Gas Marketing
Operator Contact Person: Autumn R. Minick
Phone: (918) 587-7782
Contractor: Name: L & S Well Service
License: 33364
Wellsite Geologist: 

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: 

Well Name: 

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled Docket No.

☐ Dual Completion Docket No.

☐ Other (SWD or Enhr.?) Docket No.

8/30/06 9/1/06 9/26/06
Spud Date or Recompletion Date

Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-31912 - 00 - 00

County: Montgomery

Sec. 16 Twp 33 S. R. 17 - East ☑ West

3926 feet from G / N (circle one) Line of Section

5004 feet from F / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE ☑ SE NW SW

Lease Name: Lackey

Well #: 1-16 SWD

Field Name: Coffeyville-Cherryvale

Producing Formation: Arbuckle (disposal formation)

Elevation: Ground: Kelly Bushing:

Total Depth: 1548

Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set __________ Feet

If Alternate II completion, cement circulated from: 1365

Feet depth to surface __________ w./ 300 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

☐ AH II SB

☐ 3-24-08

Chloride content _Na ppm Fluid volume _Na bbis

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name: 

Lease Name: 

License No: 

Quarter Sec. Twp. S. R. East ☐ West

County: Docket No: 

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 

Title: Geologist

Date: 4/18/07

Subscribed and sworn to before me this day of April, 2007.

Notary Public: 

Date Commission Expires: July 10, 2008

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes ☐ Date: RECEIVED

Wireline Log Received
Geologist Report Received
UIC Distribution

Kansas Corporation Commission

Constitution Division

Wichita, KS

April 20, 2007
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

<table>
<thead>
<tr>
<th>Yes</th>
<th>No</th>
<th>Log</th>
<th>Formation (Top), Depth and Datum</th>
<th>Sample</th>
</tr>
</thead>
</table>

(Attach Additional Sheets)

Samples Sent to Geological Survey

<table>
<thead>
<tr>
<th>Yes</th>
<th>No</th>
<th>Name</th>
<th>Top</th>
<th>Datum</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>Oswego</td>
<td>455</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Summit</td>
<td>492</td>
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</tr>
<tr>
<td></td>
<td></td>
<td>Mulky</td>
<td>520</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Weir-Pitt</td>
<td>740</td>
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<tr>
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<td></td>
<td>Riverton</td>
<td>967</td>
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<td></td>
<td></td>
<td>Mississippi</td>
<td>972</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Arbuckle</td>
<td>1365</td>
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</table>

Cores Taken

<table>
<thead>
<tr>
<th>Yes</th>
<th>No</th>
<th>Name</th>
<th>Top</th>
<th>Datum</th>
</tr>
</thead>
</table>

Electric Log Run

(Submit Copy)

List All E. Logs Run:

- Dual Induction
- Density Neutron

CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs. / Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Production</td>
<td>6 1/4&quot;</td>
<td>4 1/2&quot;</td>
<td>1365</td>
<td>300</td>
<td></td>
<td></td>
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</table>

Surface

<table>
<thead>
<tr>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
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<tbody>
<tr>
<td>20&quot;</td>
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</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

Shots Per Foot

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td>Top Bottom</td>
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<td></td>
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</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
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</tbody>
</table>

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

| 1365-1548 |

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

<table>
<thead>
<tr>
<th>Depth</th>
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</thead>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 7/8&quot;</td>
<td>1362</td>
<td>1362</td>
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</tbody>
</table>

Date of First, Resumard Production, SWD or Enhnr.
10/20/06

Producing Method

<table>
<thead>
<tr>
<th>Flowing</th>
<th>Pumping</th>
<th>Gas Lift</th>
<th>Other (Explain)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil Bbls.</th>
<th>Gas Mcf</th>
<th>Water Bbls.</th>
</tr>
</thead>
</table>

Disposal of Gas

<table>
<thead>
<tr>
<th>Method of Completion</th>
<th>Production Interval</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS