KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4419
Name: Bear Petroleum, Inc.
Address: P.O. Box 438
City/State/Zip: Haysville, KS 67660
Purchaser: Coffeyville Resources
Operator Contact Person: Dick Schremmer
Phone: (316) 524-1225
Contractor: Name: Warren Drilling, LLC
License: 33724
Well Site Geologist: Joe Baker

Designate Type of Completion:
✓ New Well  ☐ Re-Entry  ☐ Workover
✓ Oil  ☐ SWD  ☐ SIOW  ☐ Temp. Abd.
□ Gas  ☐ ENHR  ☐ SIGW
☐ Dry  ☐ Other (Core, WSW, Exp., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: 11-29-07  Original Total Depth: 500 ft
Deepering  Re-perf.  Conv. to Enhr./SWD
Plug Back  Plug Back Total Depth
Commingled  Docket No.
Dual Completion  Docket No.
Other (SWD or Enhr.?)  Docket No.

Spud Date or Recompletion Date: 11-29-07  Date Reached TD: 12-9-07  Completion Date or Recompletion Date: 11-12-07

API No. 15 - 035-24284-0000
County: Cowley
3/2 N 32 Sec. 34 Twp. 31 S. R. 4  East West
4290 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE  SE  NW  SW

Lease Name: E.L. Morris  Well #: 11
Field Name: Bernstoff NE
Producing Formation: Arbuckle
Elevation: Ground: 1224  Kelly Bushing: 1232
Total Depth: 3950  Plug Back Total Depth: 3942
Amount of Surface Pipe Set and Cemented at 240 Feet
Multiple Stage Cementing Collar Used?  ☐ Yes  ☑ No
If yes, show depth set
Feet
If Alternate II completion, cement circulated from
Feet depth to ______ w/ ______ sx cnt.

Drilling Fluid Management Plan
(Date must be collected from the Reserve Pit)  3-25-08
Chloride content 20,000 ppm  Fluid Volume 240 bbls
Dewatering method used: trucked

Location of fluid disposal if hauled offsite:
Operator Name: Bear Petroleum, Inc.

Lease Name: E.L. Morris  License No.: 4419
Quarter: NE  Sec. 34  Twp. 31  S. R. 4  East West
County: Cowley  Docket No.: E-27204

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President
Date: 1/21/08

Subscribed and sworn to before me this 21st day of January
2008.

Notary Public: Shannon Howland
Date Commission Expires: 3/10/08

SHANNON HOWLAND  Notary Public, State of Kansas
My Appt. Expires 3/10/08

KCC Office Use ONLY

N Letter of Confidentiality Received
☐ Denied, Yes  Date: 
☑ Wireline Log Received
☑ Geologist Report Received
☑ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
JUL 2 2 2008
Drill Stem Tests Taken  
(Attach Additional Sheets)

<table>
<thead>
<tr>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>BKC</td>
<td></td>
</tr>
<tr>
<td>Altamont</td>
<td></td>
</tr>
<tr>
<td>Cherokee Sh</td>
<td></td>
</tr>
<tr>
<td>Bartlesville</td>
<td></td>
</tr>
<tr>
<td>Miss. LS</td>
<td></td>
</tr>
<tr>
<td>Northview Sh</td>
<td></td>
</tr>
<tr>
<td>Kinderhook</td>
<td></td>
</tr>
<tr>
<td>Arbuckle</td>
<td></td>
</tr>
</tbody>
</table>

List All E. Logs Run:

Radiation Gaurd, Microresistivity, Dual Induction  
Dual Compensated Porosity, Cement Bond Log

### CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing</th>
<th>Weight Lbs. / Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>8 5/8&quot;</td>
<td>24</td>
<td>240</td>
<td>poz mix</td>
<td>240</td>
<td>3% cc</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>5 1/2&quot;</td>
<td>15.5</td>
<td>3942</td>
<td>poz mix</td>
<td>125</td>
<td>18% salt 3/4 of 1% H322</td>
<td></td>
</tr>
</tbody>
</table>

### ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td>3415-29</td>
<td>common</td>
<td>115</td>
<td>None</td>
</tr>
<tr>
<td>Protect Casing</td>
<td>3450-52</td>
<td>common</td>
<td>70</td>
<td>None</td>
</tr>
</tbody>
</table>

### PERFORATION RECORD - Bridge Plugs Set/Type

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
</tr>
</thead>
<tbody>
<tr>
<td>3415-29</td>
<td>2 SPF All water</td>
<td>cement squeezed 115 sax common</td>
</tr>
<tr>
<td>3450-52</td>
<td>2 SPF All water</td>
<td>cement squeezed 70 sax common</td>
</tr>
<tr>
<td>3425-32</td>
<td>2 SPF</td>
<td>250 gal 15% DM</td>
</tr>
</tbody>
</table>

### TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 7/8&quot;</td>
<td>3425</td>
<td>NA</td>
<td>Yes</td>
</tr>
</tbody>
</table>

Date of First Resumed Production, SWD or Enhr. 1-19-08

Producing Method  
- Flowing  
- Pumping  
- Gas Lift  
- Other (Specify)

Dispositional Gas  
- Vent  
- Sold  
- Used on Lease (If vented, Submit ACO-18)

METHOD OF COMPLETION  
- Open Hole  
- Perf.  
- Dually Comp.  
- Commingled  
- 3425-32
**Copeland Acid & Cement**

**Cement Surface Pipe**

**FIELD ORDER No. C 32269**

**DATE 12-01 2007**

**IS AUTHORIZED BY:** Bear Petroleum

**NAME OF CUSTOMER:**

**ADDRESS:**

**CITY:**

**STATE:**

**TO TREAT WELL:** E. L. Morris

**WELL NO.:** 11

**CUSTOMER ORDER NO.:**

**COUNTY:** Cowley

**STATE:** KS

**CONDITONS:** As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners' risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

**THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED**

<table>
<thead>
<tr>
<th>CODE</th>
<th>QUANTITY</th>
<th>DESCRIPTION</th>
<th>UNIT COST</th>
<th>AMOUNT</th>
</tr>
</thead>
<tbody>
<tr>
<td>MILE</td>
<td>50</td>
<td>Mileage</td>
<td>2.00</td>
<td>50.00</td>
</tr>
<tr>
<td>1501</td>
<td>50</td>
<td>Pump Truck</td>
<td>3.00</td>
<td>150.00</td>
</tr>
<tr>
<td>24100</td>
<td>1</td>
<td>Pump Charge</td>
<td></td>
<td>400.00</td>
</tr>
<tr>
<td>4200</td>
<td>225-401</td>
<td>1PO2</td>
<td>30.00</td>
<td>6750.00</td>
</tr>
<tr>
<td>4200</td>
<td>5</td>
<td>Calcium Chloride</td>
<td>150.00</td>
<td></td>
</tr>
<tr>
<td>4200</td>
<td>1</td>
<td>Bulk Charge</td>
<td></td>
<td>281.00</td>
</tr>
<tr>
<td>5061</td>
<td>50</td>
<td>Bulk Truck Miles</td>
<td>550.00</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Process License Fee on</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Gallons</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**TOTAL BILLING**

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

**Copeland Representative:** A. C. Curtis

**Station:** CB

**Remarks:**

**RECEIVED**

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION

WICHITA, KS

**Well Owner, Operator or Agent:**

Dick

**DATE:** JAN 22 2008

**NET 30 DAYS**
**TREATMENT REPORT**

**Date:** 12-01-07  
**Company:** BEAK Petroleum  
**Well Name:** El Morris  
**County:** Cowley  
**State:** KS  
**Strata:** 8 1/4  
**Type & Wt.:** 23  
**Set at:** 2400 ft.  
**Formation:**  
**Formation:**  
**Liner:** Yes/No: Yes  
**Perforated from:**  
**Teeming:** Yes/No: No  
**Swung at:**  
**Perforated from:**  
**Company Size:**  
**Representative:** Dick  
**Treater:** A.G. Curtis  
** remarks:**  

<table>
<thead>
<tr>
<th>TIME</th>
<th>PRESSURES</th>
<th>Total Fluid Pumped</th>
<th>R M A R K S</th>
</tr>
</thead>
<tbody>
<tr>
<td>17:30</td>
<td></td>
<td></td>
<td>On Location 14-30-07</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Wait on Rig</td>
</tr>
<tr>
<td>14:00</td>
<td></td>
<td></td>
<td>Pipe on Bottom 12-01-07</td>
</tr>
<tr>
<td>14:15</td>
<td></td>
<td></td>
<td>Break Circulation</td>
</tr>
<tr>
<td>14:20</td>
<td></td>
<td></td>
<td>Mix Cement 225 60/40</td>
</tr>
<tr>
<td>14:35</td>
<td></td>
<td></td>
<td>Start Displacement</td>
</tr>
<tr>
<td>14:45</td>
<td></td>
<td></td>
<td>Plug down</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Shut In</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Cement did Circulated</td>
</tr>
</tbody>
</table>

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JAN 22 2008  
CONSERVATION DIVISION  
WICHITA, KS
<table>
<thead>
<tr>
<th>CODE</th>
<th>QUANTITY</th>
<th>DESCRIPTION</th>
<th>UNIT</th>
<th>AMOUNT</th>
</tr>
</thead>
<tbody>
<tr>
<td>2101</td>
<td>90</td>
<td>Mileage Pickup</td>
<td>$100</td>
<td>$90.00</td>
</tr>
<tr>
<td>2100</td>
<td>90</td>
<td>Mileage Pump Trk</td>
<td>$3.00</td>
<td>$270.00</td>
</tr>
<tr>
<td>2100</td>
<td>1</td>
<td>Pump Charge</td>
<td>$1200</td>
<td>$1200.00</td>
</tr>
<tr>
<td>1076</td>
<td>1</td>
<td>Insert Float Shoe</td>
<td>$285</td>
<td>$285.00</td>
</tr>
<tr>
<td>1078</td>
<td>1</td>
<td>Latch Down Baffle Plug</td>
<td>$145.00</td>
<td>$145.00</td>
</tr>
<tr>
<td>1078</td>
<td>5</td>
<td>Centralizers</td>
<td>$325</td>
<td>$325.00</td>
</tr>
<tr>
<td>110</td>
<td>1000</td>
<td>Salt</td>
<td>$110</td>
<td>$110.00</td>
</tr>
<tr>
<td>1078</td>
<td>5</td>
<td>Friction Reducer</td>
<td>$125</td>
<td>$125.00</td>
</tr>
<tr>
<td>1078</td>
<td>5</td>
<td>Fluid Loss</td>
<td>$125</td>
<td>$125.00</td>
</tr>
<tr>
<td>2001</td>
<td>125</td>
<td>20/40 202 2x Cel</td>
<td>$1100</td>
<td>$1100.00</td>
</tr>
<tr>
<td>2001</td>
<td>10</td>
<td>Mud Flush</td>
<td>$200</td>
<td>$200.00</td>
</tr>
</tbody>
</table>

Bulk Charge
Bulk Truck Miles: 5 5/8 X 90 = 495 TM

I certify that the above material has been accepted and used, that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative: Curtis

Well Owner, Operator or Agent: Dick

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 2-2 2008

CONSERVATION DIVISION
WICHITA, KS
**TREATMENT REPORT**

**Date:** 12-04-07  
**District:** GB  
**F. O. No.:** C 32314

**Company:** BEAK PET.  
**Well Name & No.:** EL MORRIS 11  
**Location:** Cowley  
**State:** KS

**Casing:** 5 1/2  
**Type & Wt.:** 15.5 lb/ft  
**New Set at:** 500 ft

<table>
<thead>
<tr>
<th>Type Treatment</th>
<th>Amt.</th>
<th>Type Fluid</th>
<th>Sand Size</th>
<th>Pounds of Sand</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bkdown</td>
<td></td>
<td>Bbl./Gal.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Flush</td>
<td></td>
<td>Bbl./Gal.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Treated from</td>
<td></td>
<td>Bbl./Gal.</td>
<td>ft. to</td>
<td>ft. No. ft.</td>
</tr>
</tbody>
</table>

**Actual Volume of Oil/Water to Lead Hole:** Bbl./Gal.

**Pump Trucks, No. Used:** Std 320  
**Sp.:** Twin  
**Auxiliary Equipment:**
<table>
<thead>
<tr>
<th>Pack Set at</th>
<th>ft.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Auxiliary Tools</td>
<td></td>
</tr>
</tbody>
</table>

**Hugging or Healing Materials:** Type

---

**Time:** 06:00

**Remarks:**

- **RUN NEW 5 1/2 15.5 lb/ft to 3487 ft. Top at 3468.52 ft.**
- **RUN CENTRIFUGED BASKET ON JOINT 3**
- **ON LOC**

**START CASING @ 12:30 P.M.**

- **SUBSTITUTE 51/2 BBL.**
- **Pump 125 Bbls.**
- **Followed by 11.5 bbls. 60/40 Morte**
- **RELEASE PLUG.**
- **WASH OUT PUMP & LINES.**
- **DISPLACE CEMENT.**

**Plug down @ 12:00 P.M.**

**Released Heid**

**JOB Complete**

**RECEIVED**

**KANSAS CORPORATION COMMISSION**

**CONSERVATION DIVISION**

**KEN'S PRINT #7699**

**THANK YOU**

**A. C. CURTIS**

**JAN 2 2 2008**
IS AUTHORIZED BY: Dena Reed
(NAME OF CUSTOMER)

Address
City
State

To Treat Well
As Follows: Lease
EL Morris
Well No. 11
Customer Order No. 

Sec. Twp.
Range
County
State

CONDITIONS: As part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

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<tr>
<th>CODE</th>
<th>QUANTITY</th>
<th>DESCRIPTION</th>
<th>UNIT COST</th>
<th>AMOUNT</th>
</tr>
</thead>
<tbody>
<tr>
<td>2100</td>
<td>1</td>
<td>Pump Crew To Squeeze Well</td>
<td>900.00</td>
<td>900.00</td>
</tr>
<tr>
<td>4000</td>
<td>1</td>
<td>115# Class A 60# Cement, 11°/Sick</td>
<td>1270.75</td>
<td>1270.75</td>
</tr>
<tr>
<td>2000</td>
<td>1</td>
<td>85 Miles Low Pressure Pump Truck Mileage, 3°/mile</td>
<td>255.00</td>
<td>255.00</td>
</tr>
<tr>
<td>3000</td>
<td>1</td>
<td>5½ HD Rental</td>
<td>150.00</td>
<td>150.00</td>
</tr>
<tr>
<td>2000</td>
<td>1</td>
<td>115 Sand, 459 1/3 Bulk Truck Miles</td>
<td>150.00</td>
<td>150.00</td>
</tr>
</tbody>
</table>

Process License Fee on Gallons

TOTAL BILLING

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative: Dena Reed

Station: ________

Remarks:

RECEIVED
KANSAS CORPORATION COMMISSION
Well Owner, Operator or Agent:

JAN 2 2 2008
CONSERVATION DIVISION
WICHITA, KS

NET 30 DAYS
## TREATMENT REPORT

**Date:** 1/2/09  
**Company:** Bear Petr  
**Well Name & No.:** C. J. Morris #11  
**Location:** Cowley  
**County:**  

<table>
<thead>
<tr>
<th>Casing Size</th>
<th>Type &amp; Wt.</th>
<th>15&quot;</th>
<th>Set at</th>
<th></th>
<th>ft.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation</td>
<td>ARD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Liner Size</td>
<td>Type &amp; Wt.</td>
<td>Top at</td>
<td>Bottom at</td>
<td>ft.</td>
<td></td>
</tr>
<tr>
<td>Cemented</td>
<td>Yes/No</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Tubing Size</td>
<td>&amp; Wt.</td>
<td>Swung at</td>
<td></td>
<td>ft.</td>
<td></td>
</tr>
</tbody>
</table>

**Type Treatment:**  
- **Amt.:**  
- **Type Fluid:**  
- **Sand Size:**  
- **Pounds of Sand:**

**Bkdown:**  
- **Bbl./Gal.:**  
- **Flush:**  
- **Bbl./Gal.:**  
- **Treated from:**  
- **ft. to:**  
- **ft. to:**  
- **ft. to:**

- **Actual Volume of Oil/Water to Load Hole:** 4 Bbls. Bbl./Gal.
- **Pump Trucks, No. Used, Bid:** 323  
- **Sp.:** Twin  
- **Auxiliary Equipment:** Bulk Truck 322  
- **Packers:** 5” HD  
- **Set at:** 3221 ft.

**Actual Volume of Oil/Water to Load Hole:** 4 Bbls. Bbl./Gal.

**Plugging or Sealing Material:** Type: 115sacks Class A Concealed

<table>
<thead>
<tr>
<th>TIME</th>
<th>PRESSURES</th>
<th>Total Fluid Pumped</th>
</tr>
</thead>
<tbody>
<tr>
<td>10:00</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>10:30</td>
<td>15 Bbls.</td>
<td>1000</td>
</tr>
<tr>
<td>10:54</td>
<td>500 Bbls.</td>
<td>1500</td>
</tr>
<tr>
<td>11:00</td>
<td>500</td>
<td>1000</td>
</tr>
<tr>
<td>11:20</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>11:50</td>
<td>30 Bbls.</td>
<td>3000</td>
</tr>
<tr>
<td>12:00</td>
<td>20 Bbls.</td>
<td>2000</td>
</tr>
<tr>
<td>12:30</td>
<td>27 Bbls.</td>
<td>2700</td>
</tr>
<tr>
<td>12:31</td>
<td>3000</td>
<td>3000</td>
</tr>
<tr>
<td>13:00</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>13:30</td>
<td>500 Bbls.</td>
<td>5000</td>
</tr>
<tr>
<td>13:45</td>
<td>15 Bbls.</td>
<td>1500</td>
</tr>
</tbody>
</table>

**Remarks:**
- On Inception Rise up.
- Bulk truck on Inception Tie in Annulus local hole.
- Annulus Loaded Pressure up shut in 500.
- Tie on Tub, stress up 150 and hold.
- Tubbing local well pressured up 500 and held.
- Well starting to bleed 14 BPM.
- Pressure down to 150 BPM and hold.
- Pressure down to 150 BPM and hold.
- Pressure down to 150 BPM and hold.
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- Pressure down to 150 BPM and hold.

**RECEIVED**

KANSAS CORPORATION COMMISSION  
IAN 22 2008  
CONSERVATION DIVISION  
WIGNALL, KS  

**Company Representative**  
**Treater**  

KEN'S PRINT #7899
# Acid & Cement

**FIELD ORDER No. C 32749**

**Date:** Jan 8, 2008

**Address:**

**City:**

**State:**

**To Treat Well:**

**As Follows:**

**El Morris**

**Well No.:** V1

**Customer Order No.:**

**Sec. Twp. Range:**

**County:** Cowley

**State:**

**CONDITIONS:** It is a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our Invoicing Department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

## Table

<table>
<thead>
<tr>
<th>Code</th>
<th>Quantity</th>
<th>Description</th>
<th>Unit Cost</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>T01</td>
<td>1</td>
<td>Pump Change to Squeeze Well</td>
<td></td>
<td>900.00</td>
</tr>
<tr>
<td>T03</td>
<td>1.105</td>
<td>Wash Class A Corns 1105/sack</td>
<td></td>
<td>778.50</td>
</tr>
<tr>
<td>T04</td>
<td>85</td>
<td>Mile Away Pump Truck Mileage 3.00/mile</td>
<td></td>
<td>235.50</td>
</tr>
<tr>
<td>V01</td>
<td>70</td>
<td>Bulk Charge 125/sack min charge</td>
<td></td>
<td>150.00</td>
</tr>
<tr>
<td>V02</td>
<td>309</td>
<td>Bulk Truck Miles</td>
<td></td>
<td>307.61</td>
</tr>
</tbody>
</table>

**TOTAL BILLING**

| Process License Fee on | Gallons | 307.61 |

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

**Copeland Representative:**

**Station:** Bunker

**Remarks:**

**NET 30 DAYS**
# TREATMENT REPORT

## Acid Stage No.

<table>
<thead>
<tr>
<th>Date</th>
<th>11/23/08</th>
</tr>
</thead>
<tbody>
<tr>
<td>District</td>
<td>Burrton</td>
</tr>
<tr>
<td>Company</td>
<td>REE FL</td>
</tr>
<tr>
<td>Well Name &amp; No.</td>
<td>E M M I R A S  # 11</td>
</tr>
<tr>
<td>Location</td>
<td>Field</td>
</tr>
<tr>
<td>County</td>
<td>Cowley</td>
</tr>
<tr>
<td>State</td>
<td>KS</td>
</tr>
</tbody>
</table>

### Casing
- Size: 5" Type & Wt: 15# Set at: ft. to ft.
- Formation: Perf. to ft.
- Liner: Size: Type & Wt: Top at ft. Bottom at ft.
- Cemented: Yes/No: Perforated from ft. to ft.
- Tubing: Size & Wt: Swung at ft. to ft.
- Perforated from ft. to ft.

### Pump Drilling
- Hole Size: T.D.

### Treatment

<table>
<thead>
<tr>
<th>TIME</th>
<th>PRESSURES</th>
<th>Total Fluid Pumped</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
<tr>
<td>11:00</td>
<td>500</td>
<td>10.5</td>
<td>Tie on Angular Load &amp; Pressure up 50# Shun In. Tie on. 75 BPM Rate.</td>
</tr>
<tr>
<td></td>
<td>500</td>
<td>24 BPM</td>
<td>Shun down for cut to pull back truck in.</td>
</tr>
<tr>
<td>1:30</td>
<td>1000</td>
<td>0 BPM</td>
<td>Shun Down for cut to pull back truck in.</td>
</tr>
<tr>
<td></td>
<td>1000</td>
<td>0 BPM</td>
<td>Shun Down for Cut to Pull Back Truck In.</td>
</tr>
<tr>
<td></td>
<td>1250</td>
<td>0 BPM</td>
<td>Shun Down for Cut to Pull Back Truck In.</td>
</tr>
<tr>
<td></td>
<td>5250</td>
<td>12 BPM</td>
<td>Shun Down for Cut to Pull Back Truck In.</td>
</tr>
<tr>
<td></td>
<td>5250</td>
<td>2 BPM</td>
<td>Shun Down for Cut to Pull Back Truck In.</td>
</tr>
<tr>
<td></td>
<td>1500</td>
<td>0 BPM</td>
<td>Shun Down for Cut to Pull Back Truck In.</td>
</tr>
<tr>
<td>1:45</td>
<td>1250</td>
<td>0 BPM</td>
<td>Shun Down for Cut to Pull Back Truck In.</td>
</tr>
<tr>
<td></td>
<td>1250</td>
<td>2 BPM</td>
<td>Shun Down for Cut to Pull Back Truck In.</td>
</tr>
<tr>
<td></td>
<td>250</td>
<td>0 BPM</td>
<td>Shun Down for Cut to Pull Back Truck In.</td>
</tr>
<tr>
<td></td>
<td>250</td>
<td>0 BPM</td>
<td>Shun Down for Cut to Pull Back Truck In.</td>
</tr>
<tr>
<td>2:45</td>
<td>500</td>
<td>0 BPM</td>
<td>Shun Down for Cut to Pull Back Truck In.</td>
</tr>
</tbody>
</table>

### Remarks
- 1:00 1250: Pressure holding. Release pressure. No Action. |
- 2:45 500: Release packer start releasing out 15 BPM Rate. |
- 2:50 250: Shun Down Knock off Pull 5 Points. |
- 1000: Wash up Truck. |
- 500: Tie on Angular. Tie on Pack. Tie on Truck. |
- 1000: Hole loaded pressure up 100#. Pull back truck out. |
- 15 min. Shot in had small leak on hose. |
- Full 303 out left location. |
- 35 packs out into slab.

---

**Company Representative**

**Treater**

**RECEIVED**

**KANSAS CORPORATION COMMISSION**

**CONSERVATION DIVISION**

**KEN'S PRINT #7809**