API No. 15 - 125-31455-0000

County: Montgomery

C: E2. NE Sec. 3 Twp. 34 S. R. 15 [East] [West]
3960 [feet] from (S) / N (circle one) Line of Section
3300 [feet] from (E) / W (circle one) Line of Section

Footages Calculated From
Nearest Outside Section Corner:
(circle one) NE SE SW NW

License Name: Lindley

Well Name: Jefferson-Sycamore

Field Name: Bartlesville

Producing Formation: Mary

Elevation: Ground: 829' Kelly Bushing:

Total Depth: 1630 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 40'

Multiple Stage Cementing Collar Used?

If yes, show depth set

If Alternate II completion, cement circulated from

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content [ppm] Fluid volume [bbls]

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

 Lease Name: ___________________________ License No.: ___________________________

Quarter Sec. Twp. __________ S. R. [East] [West]

County: ___________________________ Docket No.: ___________________________

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 823-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: ___________________________ Date: 02-14-08

Title: ___________________________ Subscribed and sworn to before me this 2 day of Feb, 2008.

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes [Date: ___________________________]

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED KANSAS CORPORATION COMMISSION

FEB 19 2008
Drill Stem Tests Taken  [ ] Yes  [ ] No  [ ] Log  Formation (Top), Depth and Datum  [ ] Sample

(Attach Additional Sheets)

Samples Sent to Geological Survey  [ ] Yes  [ ] No

Cores Taken  [ ] Yes  [ ] No

Electric Log Run  (Submit Copy)

List All E. Logs Run:

ILD, CDL SWN

### CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12.25</td>
<td>8.625</td>
<td>24</td>
<td>40</td>
<td>Class &quot;A&quot;</td>
<td>35</td>
<td>2% CaCl2, 2% Gel</td>
</tr>
<tr>
<td>Casing</td>
<td>6.75</td>
<td>4.50</td>
<td>10.50</td>
<td>1630</td>
<td>ThickSet</td>
<td>185</td>
<td>925 Kol Seal</td>
</tr>
</tbody>
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### ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### PERFORATION RECORD - Bridge Plugs, Set/Type

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD - Bridge Plugs Set/Type</th>
<th>Acids, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.5</td>
<td>1134-1154</td>
<td>500 gal 15% HCL, 2,000 gal water</td>
<td>1134</td>
</tr>
</tbody>
</table>

### TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>2.375&quot; OD</td>
<td>1130'</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Date of First, Resumed Production, SWD or Enhr. 02-07-08

Producing Method  [ ] Flowing  [ ] Pumping  [ ] Gas Lift  [ ] Other (Explain)

- Disposition of Gas  [ ] Vented  [ ] Sold  [ ] Used on Lease (If v, submit ACO-18.)
- Method of Completion  [ ] Open Hole  [ ] Perf.  [ ] Dually Comp.  [ ] Commingled

- Gas-Oil Ratio  
- Water  
- Oil Bbls.
- Gas Mcf
- Per 24 Hours
- Estimated Production
- Gravity

- Production Interval

Received  KANSAS CORPORATION COMMISSION
FEB 19 2008
CONSERVATION DIVISION KCPD

Geological Report

Date: October 25, 2007

Operator: Sabine Operating Service, Inc.
985 North Mill Street, Suite 203
Lewisville, Texas 75057

Reference well: Lindley # 1-06 (API#: 15-125-31,455-0000)

Spot Location: Approx. C E/2 NE Section 3 - Township 34 South - Range 15 East
(3,960' FSL, 660' FEL as filed on Form C-1 "Drilling Intent")
Actual spot location is 3,960' FSL, 3,300' FEL - Montgomery County, Kansas
Part of the Jefferson-Sycamore Oil & Gas Field

Ground Elevation: 829' (Estimated)

Topography/vegetation: Flat, Native grass

Drilling Contractor: Kan-Drill (913) 756-2619
610 East Main
Blue Mound, Kansas 66010

Wellsite Geologist: Thomas H. Oast, Sedan, Kansas - Sample evaluation from 400 to T.D.(1,630')

Drilling Rig Model: 2006 Model SS 40T Mud Rotary
7 1/4" X 14" Oilwell 214P Mud pump

Drilling Fluid: Fresh Water with gelled "mud"

Drilling Commenced: October 10, 2007 - Set surface casing only

Drilling Completed: October 18, 2007

Hole/Casing Data: 12.25" Borehole drilled to 42' 40' of 8.625" Surface Casing installed.
Cemented with 35 sacks by Consolidated Oil Well Services of Eureka, Kansas.
(Ticket # 12813 on October 10, 2007)

6.75" Borehole drilled to 1,630'. 1'624' of 4.5" x 10.50# Production Casing installed.
Cemented with 185 sacks by Consolidated Oil Well Services of Eureka, Kansas.
(Ticket #12848 on October 18, 2007)

Total Depth: 1,630'

Electric Log Program: (Open Hole) Compensated Density/Neutron - Dual Induction by Osage Wireline
of Cleveland, Oklahoma

Core Analysis Program: Report to be provided by Stim - Lab, Inc. of Duncan, Oklahoma - a Core Laboratories
Division - (580) 252 - 4309 attention Mr. Chris Price
This geological report concludes wellsite supervision and sample examination on the above referenced test well. The well was drilled to a total depth (TD) of 1,630’ to allow for hydrocarbon analysis through the upper portions of the *Ordovician Age* Arbuckle Dolomite formation. The drilling samples exhibited a good to excellent oil shows for several formations throughout this test well. It is recommended to install/cement production casing to allow for further testing and evaluation of these formations. Portions of the Chattanooga/Woodford Shale and Arbuckle Dolomite were “cored” for additional analysis/evaluation by Stim-Lab, Inc. of Duncan, Oklahoma. Their subsequent report will be provided to your office by them.

Significant geologic marker zones and hydrocarbon shows are described in the following lithology report. The estimated ground elevation is 829’ from which all measurements were made. This report has been correlated with the open hole electric logs provided by Osage Wireline of Cleveland, Oklahoma.

<table>
<thead>
<tr>
<th>DEPTH (feet)</th>
<th>LITHOLOGY</th>
</tr>
</thead>
<tbody>
<tr>
<td>000 - 400</td>
<td>No samples observed/examined.</td>
</tr>
<tr>
<td>272 - 275</td>
<td>South Mound Shale</td>
</tr>
<tr>
<td>405 - 408</td>
<td>Holdenville (Memorial) Shale - Shale, dark gray.</td>
</tr>
<tr>
<td>416 - 444</td>
<td>Lenapah Limestone - Buff to grayish, dense, poor porosity, no shows, locally shaley.</td>
</tr>
<tr>
<td>446 - 473*</td>
<td>Wayside Sandstone - Light gray to greenish, fine to very fine grained, poor to fair porosity, silty to shaley, slight odor, very scattered fluorescence.</td>
</tr>
<tr>
<td>473 - 499</td>
<td>Shale - Gray to grayish green.</td>
</tr>
<tr>
<td>499 - 536</td>
<td>Altamont Limestone - Cream to buff, fine crystalline, dense, poor to fair porosity, locally shaley, fractured with a slight odor and very scattered fluorescence towards base.</td>
</tr>
<tr>
<td>553 - 610</td>
<td>Weiser Sandstone - Clear, frosted to grayish, fine to very fine grained, fair to good porosity, locally silty to shaley, no significant shows.</td>
</tr>
<tr>
<td>610 - 657</td>
<td>Shale - Gray.</td>
</tr>
<tr>
<td>657 - 683</td>
<td>Pawnee (Pink) Limestone - Buff, grayish to pinkish, dense, poor porosity, no shows.</td>
</tr>
<tr>
<td>683 - 688*</td>
<td>Lexington Coal (Interval) - Shale, dark gray to black, carbonaceous.</td>
</tr>
<tr>
<td>688 - 763</td>
<td>Shale - Gray.</td>
</tr>
</tbody>
</table>
763 - 793  Oswego (Higginsville) Limestone - Grayish, dense, poor porosity, finely crystalline, slight odor, scattered fluorescence at top.

793 - 804*  Summit Coal (Interval) - Shale, Gray to black, slightly carbonaceous, slight odor at base.

804 - 829  Oswego (Blackjack Creek) Limestone - Grayish, buff to olive, dense, poor porosity, no shows

829 - 834*  Munky Coal (Interval) - Shale, black, slightly carbonaceous, slight odor.

Top of Cherokee Group

834 - 849  Breezy Hill Limestone - Grayish, dense, good odor, fair fluorescence.

854 - 857  Iron Post Coal - Coal

857 - 871*  Squirrel Sandstone - Clear to light Gray, fine to very fine grained, good porosity, fair to good fluorescence, good odor, some free oil.

883 - 885  Verdigris Limestone (Ardmore Limestone) - Brown, dense, no shows

885 - 889*  Croweburg Coal (Interval) - Shale, gray, some black carbonaceous shale with coal.

931 - 935  Mineral Coal (Interval) - Dark gray to black shale.

949 - 951  Scammmon Coal (Interval) - Dark gray to black shale.

979 - 982  Tebo Coal (Interval) - Dark gray to black shale, trace of coal.

1020 - 1029  Weir-Pittsburg Coal (Interval) - Dark gray to black shale, trace of coal.

1196 - 1104*  Sandstone - Clear to light gray, fine to very fine grained, good porosity, good free oil, good (80 - 90%) fluorescence, good live staining, good odor, good cut with acid, shaley between 1099 - 1101*.

1104 - 1107*  Drywood Coal (Interval) - Black shale, trace to some coal.

1107 - 1130  Shale - Gray.
Bartlesville Sandstone - Clear to light gray, medium grained, good to excellent porosity, unconsolidated, some free oil, fair (40 - 60%) fluorescence, some live staining, slight odor, fair cut with acid from 1130 - 1163'. Sandstone as above, strong odor, excellent (100%) fluorescence, good free oil, good live staining from 1163 - 1171'. Sandstone as above, decreasing show, evidence of "dead" oil and water sand from 1171 - 1196'. Sandstone as above, fair porosity, slightly silty, fair to good odor, slight staining balance of formation.

Rowe Coal (Interval) - shale, dark gray.

Riverton Coal (Interval) - Dark gray to black shale, slightly carbonaceous, coal from 1283 - 1287'. Wash out interval.

Shale - Gray to dark gray.

Top of Mississippian

Mississippi Chat - Chert, white, good porosity, good odor, good (50 - 60%) fluorescence, good staining, good cut with acid.

Mississippi Limestone - Grayish to brown, dense, poor porosity, no shows, locally shaley.

Shale - Gray.

Mississippi Limestone cont. - Gray to brown, fine crystalline, slight porosity, scattered fluorescence, slight odor from 1435 - 1453'. Limestone as above, dense, poor porosity, no shows balance of formation.

Compton Limestone - Cream to white, fine crystalline, dense, poor porosity, no shows.

Top of Devonian

Chattanooga Shale - Shale, gray to dark gray.

Core #1 95 - 100% recovery. Submitted to Stim - Lab, Inc. of Duncan, Oklahoma. Their subsequent report will be provided to your office by them.

Woodford Shale - Shale, Black, strong petroliferous odor.
Top of Ordovician

1621.5 - 1630*

Arbuckle Dolomite - Cream, buff to white, good vugular porosity, slight to some staining, slight odor.

1630

Driller's Total Depth

* Indicates formations that produce/have produced or have commercial potential in your well.

Please feel free to contact my office if you have any questions concerning this report.

Sincerely,

[Signature]

Thomas H. Oast
Geological Consultant

Encls.
INVOICE

Invoice Date: 10/16/2007  Terms: 

SABINE OPERATING SERVICES  
896 N. MILL STREET # 203 
LEWISVILLE TX 75057 
(972)219-8585

LINDLEY 1-07  
12813  
10-10-07

<table>
<thead>
<tr>
<th>Part Number</th>
<th>Description</th>
<th>Qty</th>
<th>Unit Price</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>1104S</td>
<td>CLASS &quot;A&quot; CEMENT (SALE)</td>
<td>35.00</td>
<td>12.2000</td>
<td>427.00</td>
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<tr>
<td>1102</td>
<td>CALCIUM CHLORIDE (50#)</td>
<td>65.00</td>
<td>.6700</td>
<td>43.55</td>
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<tr>
<td>1118A</td>
<td>S-5 GEL/ BENTONITE (50#)</td>
<td>65.00</td>
<td>.1500</td>
<td>9.75</td>
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<table>
<thead>
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<th>Description</th>
<th>Hours</th>
<th>Unit Price</th>
<th>Total</th>
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</thead>
<tbody>
<tr>
<td>MIN. BULK DELIVERY</td>
<td>1.00</td>
<td>285.00</td>
<td>285.00</td>
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<tr>
<td>CEMENT PUMP (SURFACE)</td>
<td>1.00</td>
<td>650.00</td>
<td>650.00</td>
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<tr>
<td>EQUIPMENT MILEAGE (ONE WAY)</td>
<td>40.00</td>
<td>3.30</td>
<td>132.00</td>
</tr>
</tbody>
</table>

Parts: 480.30  Freight: .00  Tax: 25.46  AR  1572.76
Labor: .00  Misc: .00  Total: 1572.76
Sublt: .00  Supplies: .00  Change: .00

Signed ______________________  Date ______________________
TREATMENT REPORT & FIELD TICKET
CEMENT

<table>
<thead>
<tr>
<th>DATE</th>
<th>CUSTOMER</th>
<th>WELL NAME &amp; NUMBER</th>
<th>SECTION</th>
<th>TOWNSHIP</th>
<th>RANGE</th>
<th>COUNTY</th>
</tr>
</thead>
<tbody>
<tr>
<td>10/20/07</td>
<td>Mr. #1</td>
<td>Lindley-1-07</td>
<td>3</td>
<td>34</td>
<td>156</td>
<td>Mo.</td>
</tr>
</tbody>
</table>

CUSTOMER
Jack Odan III Frac Sabine Operating Service

MAILING ADDRESS
196 N Mill St, Suite 203
Louisville, KY 40207

CITY: Louisville \ STATE: KY \ ZIP CODE: 40207

JOB TYPE: Surface \ HOLE SIZE: 12¾" \ HOLE DEPTH: 42' \ CASING SIZE & WEIGHT: 5½ x 10½"

CASING DEPTH: 40' \ DRILL PIPE: TUBING: 
SLURRY WEIGHT: 
SLURRY VOL: 
DISPLACEMENT: 24 \ DISPLACEMENT PSI: 

REMARKS:
Job Complete Rig Down.
Thank you

<table>
<thead>
<tr>
<th>ACCOUNT CODE</th>
<th>QUANTITY or UNITS</th>
<th>DESCRIPTION of SERVICES or PRODUCT</th>
<th>UNIT PRICE</th>
<th>TOTAL</th>
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<tr>
<td>5405</td>
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<td>PUMP CHARGE</td>
<td>449.99</td>
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<tr>
<td>5406</td>
<td>60</td>
<td>MILEAGE</td>
<td>13.30</td>
<td>798.00</td>
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<tr>
<td>11041</td>
<td>25,450</td>
<td>Class A&quot; Cement</td>
<td>127.70</td>
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<tr>
<td>1102</td>
<td>65#</td>
<td>2% CaC₂</td>
<td>0.67</td>
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<tr>
<td>11042</td>
<td>65#</td>
<td>2% CaO</td>
<td>1.15</td>
<td>74.50</td>
</tr>
<tr>
<td>6407</td>
<td></td>
<td>Tonageage Bulke Truck</td>
<td>171.60</td>
<td>1716.00</td>
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</tbody>
</table>

SubTotal: 15,427.50
SALES TAX: 244.10
ESTIMATED TOTAL: 15,671.60

AUTHORIZATION: Signed by Dennis
TITLE: Foreman
DATE: 11/11/06
INVOICE

Invoice Date: 10/19/2007  Terms:  Page 1

SABINE OPERATING SERVICES
896 N. MILL STREET # 203
LEWISVILLE TX 75057
(972)219-8585

LINDLEY 1-07
12848
10-18-07

<table>
<thead>
<tr>
<th>Part Number</th>
<th>Description</th>
<th>Qty</th>
<th>Unit Price</th>
<th>Total</th>
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<tbody>
<tr>
<td>1126A</td>
<td>THICK SET CEMENT</td>
<td>185</td>
<td>15.4000</td>
<td>2849.00</td>
</tr>
<tr>
<td>1110A</td>
<td>KOL SEAL (50# BAG)</td>
<td>925</td>
<td>3.8000</td>
<td>351.50</td>
</tr>
<tr>
<td>4404</td>
<td>4 1/2&quot; RUBBER PLUG</td>
<td>1.00</td>
<td>40.0000</td>
<td>40.00</td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>Description</th>
<th>Hours</th>
<th>Unit Price</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>CEMENT PUMP</td>
<td>1.00</td>
<td>840.00</td>
<td>840.00</td>
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<tr>
<td>EQUIPMENT MILEAGE (ONE WAY)</td>
<td>40.00</td>
<td>3.30</td>
<td>132.00</td>
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<tr>
<td>TON MILEAGE DELIVERY</td>
<td>407.20</td>
<td>1.10</td>
<td>447.92</td>
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Parts: 3240.50  Freight: .00  Tax: 171.75  AR 4832.17
Labor: .00 Misc: .00 Total: 4832.17
Sublt: .00 Supplies: .00 Change: .00

Signed ___________________________  Date ___________________________
**TREATMENT REPORT & FIELD TICKET**

**CEMENT**

<table>
<thead>
<tr>
<th>DATE</th>
<th>CUSTOMER #</th>
<th>WELL NAME &amp; NUMBER</th>
<th>SECTION</th>
<th>TOWNSHIP</th>
<th>RANGE</th>
<th>COUNTY</th>
</tr>
</thead>
<tbody>
<tr>
<td>10-18-07</td>
<td>18810</td>
<td>Cooper 1-07</td>
<td>3</td>
<td>34</td>
<td>152</td>
<td>MG</td>
</tr>
</tbody>
</table>

**CUSTOMER**

Fred Olsen Oil Service Operating Service

**MAILING ADDRESS**

896 N Main St. Suite 203

**CITY**

Louisville

**STATE**

TX

**ZIP CODE**

70850

**JOB TYPE**

Long Log

**HOLE SIZE**

6 3/4"

**HOLE DEPTH**

162' 6" CASING SIZE & WEIGHT 4 7/8" 10 5/8"

**SLURRY WEIGHT**

13 1/4 PB

**DISPLACEMENT**

25.8 BBL

**DISPLACEMENT PSI**

160

**REMARKS**

Safety meeting: Rig up to 4 7/8" casing. Begin circulation w/50 Bbl fresh water. Mixed 185 bbl thick set cement w/5# Kar-lo 406 @ 13 1/4 PB. Washout pump @ 1000 psi. Shut down, release plug. Open 1/2" 84 Bbl fresh water. Final pump pressure 800 psi. Drop plug @ 1300 psi. Wait 2 mins., release pressure. Stab held, good cement returns to surface = 5 Bbl slurry to pit. Job complete by noon.

"Thank You"

<table>
<thead>
<tr>
<th>ACCOUNT CODE</th>
<th>QUANTITY or UNITS</th>
<th>DESCRIPTION of SERVICES or PRODUCT</th>
<th>UNIT PRICE</th>
<th>TOTAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>S401</td>
<td>1</td>
<td>PUMP CHARGE</td>
<td>240.00</td>
<td>$240.00</td>
</tr>
<tr>
<td>S406</td>
<td>4</td>
<td>MILEAGE</td>
<td>3.30</td>
<td>13.20</td>
</tr>
<tr>
<td>S40A</td>
<td>185</td>
<td>thickest cement</td>
<td>15.00</td>
<td>2715.00</td>
</tr>
<tr>
<td>1110A</td>
<td>925</td>
<td>Kar-lo 1 5/8&quot; Bbl</td>
<td>1.10</td>
<td>1017.92</td>
</tr>
<tr>
<td>S4024</td>
<td>10.18</td>
<td>cement mill 8&quot; bulk size</td>
<td>1.10</td>
<td>1117.92</td>
</tr>
<tr>
<td>4404</td>
<td>1</td>
<td>4 7/8&quot; top rubber plug</td>
<td>40.00</td>
<td>40.00</td>
</tr>
</tbody>
</table>

**SALES TAX**

$11.05

**ESTIMATED TOTAL**

$4830.17

**AUTHORIZATION**

Warranted by: [Signature]

**DATE**

4/83/17