KANSAS CORPORATION
COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: N & W Enterprises, Inc
License # 6766
Address: 111 S Margrave
City/State/Zip: Fort Scott, KS 66701
Purchaser: Plains Marketing, LLC
Operator Contact Person: Tom Norris
Phone: (620) 223-6559
Contractor: Hat Drilling, LLC
License: 33734
Wellsite Geologist:

Designate Type of Completion:
✓ New Well  ❏ Re-Entry  ❏ Workover

Oil  ❏ SWD  ❏ SIOW  ❏ Temp. Abd.
Gas  ❏ ENHR  ❏ SIGW
Dry  ❏ Other (Conv. WSW Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: 04/17/2008
Original Total Depth:
Deepering  ❏ Re-perf.  ❏ Conv. to Enhr./SWD
Plug Back  ❏ Plug Back Total Depth
Commingled  ❏ Docket No.
Dual Completion  ❏ Docket No.
Other (SWD or Enhr.?)  ❏ Docket No.

API No. 15-37-22008-0000
County: Crawford
SW SW NW Sec. 29  Twp. 28  R. 22  East
2805 feet from S/N (circle one) Line of Section
5115 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW WSW
Hammerbacher
Well Name: Walnut SE
Field Name: Bartlesville
Producing Formation:
Elevation: Ground: Kelly Bushing:
Total Depth: 928 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes ❏ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from 928
feet depth to Top = 750 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm  Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No:
Quarter Sec. Twp. R. East West

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas L. Norris
Title: President
Date: 05/31/2008
Subscribed and sworn to before me this 31st day of May 2008.
Notary Public: Virginia L. Norris
Date Commission Expires: 3-30-09

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ❏ Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 06 2008
CONSERVATION DIVISION
WICHITA, KS
Operator Name: N & W Enterprises, Inc  
Lease Name: Hammerbacher  
Well #: 8 WSW  
Sec.: 29  
Twp.: 28  
R.: 22  
East ☑ West ☐  
County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No  
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No  
(Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

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**CASING RECORD**

- New ☐  Used ☑
- Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Casing</td>
<td>12&quot;</td>
<td>8&quot;</td>
<td>6.4</td>
<td>20</td>
<td>Portland #1</td>
<td>5</td>
<td>N/A</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8</td>
<td>4 1/2</td>
<td>9.5</td>
<td>638</td>
<td>Portland #1</td>
<td>75</td>
<td>N/A</td>
</tr>
</tbody>
</table>

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**ADDITIONAL CEMENTING / SQUEEZE RECORD**

| Purpose:  
| --- Perforate  
| --- Protect Casing  
| --- Plug Back TD  
| --- Plug Off Zone  
| Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |

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**PERFORATION RECORD**  
- Bridge Plugs Set/Type  
- Specify Footage of each interval perforated  
- Acid, Fracture, Shot, Cement Squeeze Record  
- (Amount and kind of material used)  
- Depth

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**TUBING RECORD**  
- Size  
- Set At  
- Packer At  
- Liner Run ☐ Yes ☑ No  
- Flowing ☐  Pumping ☐  Gas Lift ☐  Other (Explain)  
- Date of First, Resumed Production, SWD or Enh.  
- Producing Method

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**Estimated Production**  
- Per 24 Hours  
- Oil Bbls.  
- Gas Mcf  
- Water Bbls.  
- Gas-Oil Ratio  
- Gravity N/A

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**Disposition of Gas**  
- METHOD OF COMPLETION  
- Production Interval

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**RECEIVED**  
- KANSAS CORPORATION COMMISSION  
- CONSERVATION DIVISION  
- WICHITA, KS

JUN 06 2008
# Consolidated Oil Well Services, LLC

## INVOICE

**Invoice Date:** 04/22/2008  
**Terms:**

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**N & W ENTERPRISES**  
C/O THOMAS NORRIS  
1111 SO. MARGRAVE  
FT. SCOTT, KS 66701  
(620)223-8559

**HAMMERBACHER #8/WSW**  
13917  
04-21-08

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<table>
<thead>
<tr>
<th>Part Number</th>
<th>Description</th>
<th>Qty</th>
<th>Unit Price</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>1126A</td>
<td>THICK SET CEMENT</td>
<td>75</td>
<td>16.2000</td>
<td>1215.00</td>
</tr>
<tr>
<td>1110A</td>
<td>KOL SEAL (50# BAG)</td>
<td>375</td>
<td>0.4000</td>
<td>150.00</td>
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<tr>
<td>1123</td>
<td>CITY WATER</td>
<td>3000</td>
<td>0.0133</td>
<td>39.90</td>
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<tr>
<td>4404</td>
<td>4 1/2&quot; RUBBER PLUG</td>
<td>1</td>
<td>42.0000</td>
<td>42.00</td>
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<tr>
<td>436</td>
<td>80 BBL VACUUM TRUCK (CEMENT)</td>
<td>4</td>
<td>94.00</td>
<td>376.00</td>
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<tr>
<td>439</td>
<td>MIN. BULK DELIVERY</td>
<td>1</td>
<td>300.00</td>
<td>300.00</td>
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<tr>
<td>520</td>
<td>CEMENT PUMP</td>
<td>1</td>
<td>875.00</td>
<td>875.00</td>
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<tr>
<td>520</td>
<td>EQUIPMENT MILEAGE (ONE WAY)</td>
<td>60</td>
<td>3.45</td>
<td>207.00</td>
</tr>
</tbody>
</table>

**Description**

**Hours**

**Description**

**Unit Price**

**Total**

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**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JUN 06 2008  
CONSERVATION DIVISION  
WICHITA, KS

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**Parts:** 1446.00  
**Freight:** .00  
**Misc:** .00  
**Supplies:** .00  
**Tax:** 91.16 AR  
**Total:** 3296.06  
**Change:** .00

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**Signed**

**Date**