

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**KANSAS CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**

**FOR KCC USE ONLY**

<table>
<thead>
<tr>
<th>API #</th>
<th>Conductor pipe required</th>
<th>Minimum surface pipe required</th>
<th>Approved by</th>
<th>This authorization expires</th>
</tr>
</thead>
<tbody>
<tr>
<td>115-21403-00-00</td>
<td>None</td>
<td>200 feet per ft</td>
<td>1-27-2009</td>
<td>1-2-2010</td>
</tr>
</tbody>
</table>

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: 2-1-2009

**Form C-1**

October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

**NAME:** Metro Energy Group, Inc.

**Address:** P.O. Box 891734

**City:** Tulsa

**State:** OK

**Zip:** 74169

**Contact Person:** Jeff Steinke or Robert Pflannensiel

**Phone:** 918-438-7471 and 918-495-2380

**LICENSE #:** 30141

**OWNER:** Summit Drilling Company

**SPOT DESCRIPTION:**

- **Date:** 3-30-2009
- **Sec:** 31
- **Twp:** 18
- **R:** 4
- **W:** 6
- **E:** 1

**COUNTY:** Marion

**LEASE NAME:** Scully "A"

**FIELD NAME:** Lost Springs

**NEAREST LEASE OR UNIT BOUNDARY LINE:** 1320 feet

**TARGET FORMATION(S):** Mississippian, Hunton, Viola, Simpson, Arbuckle

**GDS:** 1423 feet MSL

**WATER WELL WITHIN ONE-QUARTER MILE:**

- **Public water supply well within one mile:**
- **Depth to bottom of fresh water:**
- **Depth to bottom of usable water:**

**SURFACE PIPE BY ALTERNATE:**

- **Length of Surface Pipe Planned to be set:** 250 ft

**LENGTH OF CONDUCTOR PIPE (if any):**

- **Projected Total Depth:** 3500 ft

**FORMATION AT TOTAL DEPTH:**

- **Arbuckle**

**WATER SOURCES FOR DRILLING OPERATIONS:**

- **Well**
- **Farm Pond**
- **Other**

**DWR PERMIT #:**

**WILL CORES BE TAKEN?**

- **If Yes**, proposed zone:

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.

Or pursuant to Appendix "B" - Eastern Kansas Surface casing order #133,691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

**Date:** 1-19-09

Signature of Operator or Agent: [Signature]

Title: [Title]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 115-21403-0000
Operator: Metro Energy Group, Inc.
Lease: Scully "A"
Well Number: 1-31
Field: Lost Springs

Number of Acres attributable to well:
QTR/QTR/QTR/QTR of acreage: C SE

Location of Well: County: Marion
1,320 feet from E W Line of Section
1,320 feet from E W Line of Section
Sec. 31 Twp. 18 S. R. 4

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
   4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells,
   CG-8 for gas wells).
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Metro Energy Group, Inc. License Number: 33638
Operator Address: P.O. Box 691734 Tulsa, OK 74169
Contact Person: Jeff Steinke or Robert Pfannenstiel Phone Number: 918-438-7971 and 918-493-2880

Lease Name & Well No.: Scully "A" 1-31 Pit Location (QQQQ):

Type of Pit: □ Emergency Pit □ Burn Pit □ Proposed
□ Settling Pit □ Drilling Pit □ Existing
□ Workover Pit □ Haul-Off Pit If Existing, date constructed:
(If WP Supply AP! No. or Year Drilled)

Pit capacity: 10,000 (bbls)

Is the pit located in a Sensitive Ground Water Area? □ Yes □ No
Chloride concentration: 500 mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? □ Yes □ No
Artificial Liner? □ Yes □ No
How is the pit lined if a plastic liner is not used?
Native clay soil.

Pit dimensions (all but working pits): □ No Pit
120 Length (feet)  □ N/A: Steel Pits
120 Width (feet)

Depth from ground level to deepest point: 4 (feet)

If the pit is lined give a brief description of the liner material, thickness and installation procedure.
Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit N/A feet Depth of water well ______ feet

Emergency, Settling and Burn Pits ONLY:
Producing Formation: __________________________
Number of producing wells on lease: __________
Barrels of fluid produced daily: __________

Does the slope from the tank battery allow all spilled fluids to flow into the pit? □ Yes □ No

Drilling, Workover and Haul-Off Pits ONLY:
Type of material utilized in drilling/workover: Fresh Water Mud
Number of working pits to be utilized: 2
Abandonment procedure: Evaporation and Backfill
Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

Date: 1-19-09
Signature of Applicant or Agent: Robert Pfannenstiel

KCC OFFICE USE ONLY
Steel Pit □ RFAC □ RFAS □
Date Received: 1-24-09 Permit Number: __________ Permit Date: 1-26-09 Lease Inspection: □ Yes □ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202