NOTICE OF INTENT TO DRILL

For KCC Use: 
Effective Date: 1-26-2009
District #: 
SOA: Yes

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 1 25 2009

OPERATOR: 
Licensed: 32016
Name: Pioneer Resources
Address: 80 Windmill Dr.
City: Phillipsburg  State: KS  Zip: 67661
Contact Person: Rodger D. Wells
Phone: 785-543-5556

CONTRACTOR: 
Licensed: 33575
Name: W-W Drilling LLC

Well Drilled For: Oil Gas Seismic Other: 
Well Class: Infield Pool Ext. Wildcat Cable
Type Equipment: X Mud Rotary Air Rotary Other

Spot Description:
SW _ SW _ NW _ NE Sec 6  Twp 14  S. R. 31  E X W
2555 2529 500 feet from X / S Line of Section Line of Section

Is SECTION: X Regular  No Irregular
(Note: Locate well on the Section Et (in reverse side)

County: Gove

Lease Name: Hess
Well #: 1
Field Name: Maurice

Is this a Paired / Spaced Field? X Yes  No

Target Formation(s): Mississippi

Nearest Lease or well boundary line (in footage): 1299

Ground Surface Elevation: 2995
Water well within one-quarter mile: Yes  No
Public water supply well within one mile: Yes  No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 150

Surface Pipe by Alternate: X Yes  No
Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe (if any): 
Projected Total Depth: 4800
Formation at Total Depth: Mississippi

Water Source for Drilling Operations: 

Will Core be taken?

If yes, proposed zone:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig
3. The maximum amount of surface pipe as specified below shall be set by calculating casing to the top; in all cases surface pipe shall be set through all unconsolidated strata down a minimum of 20 feet into the underlying formations
4. The well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date

Or pursuant to Appendix "C" - Eastern Kansas surface casing order #133,681-G, which applies to the KCC District 3 area, alternate II cementing must be completed within 80 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief

Date: 1-14-09

Signature of Operator or Agent: Owner:

For KCC Use ONLY
API # 15: 003-21 765-00-00
Conductor pipe required: None
Minimum surface pipe required: 200 feet per ALT
Approved by: 
This authorization expires: 1-21-2010
(This authorization void if drilling not started within 12 months of approval date)
Spud date: 1-21-2009

Mail to: KCC - Conservation Division, 130 S. Market - Room 2571, Wichita, Kansas 67202

RECEIVED
January 6, 2009

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief

Date: 1-14-09

Signature of Operator or Agent: 
Title: Owner

Mail to: KCC - Conservation Division, 130 S. Market - Room 2571, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 0113-21765-00-00
Operator: Pioneer Resources
Lease: Hess
Well Number: 1
Field: Maurice

Number of Acres attributable to well: 160
QTR/QTR/QTR/QTR of acres: SW SW NW NE

Location of Well: County: Gove
1299\[feet from S Line of Section Sec. 6
2555\[feet from E Line of Section Twp. 14 S.R. 31
Is Section: X Regular or □ Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
## Kansas Corporation Commission
### Oil & Gas Conservation Division
#### Application for Surface Pit

Submit in Duplicate

### Operator Information
- **Operator Name:** Pioneer Resources
- **License Number:** 32016
- **Operator Address:** 80 Windmill Dr., Phillipsburg, Kansas 67661
- **Contact Person:** Rodger D. Wells
- **Phone Number:** (785) 543-5556

### Lease Name & Well No.
- Hess No.

### Type of Pit
- **Emergency Pit:** □
- **Burn Pit:** □
- **Settling Pit:** □
- **Drilling Pit:** X
- **Workover Pit:** □
- **Haul-Off Pit:** □

If WP Supply API No. or Year Drilled:

### Pit Location (NW)
- **Sec.:** 6
- **Twp.:** 14
- **R.:** 31
- **E/W:** East
- **W/E:** West

**Feet from**
- **North:** 1299
- **South Line of Section:**
- **East:** 2555
- **West Line of Section:**
- **Gove County**

### Pit Information
- **Pit is:**
  - □ Proposed
  - □ Existing
- **If Existing, date constructed:**
- **Pit capacity:** (bbls)

### Groundwater
- **Is the pit located in a Sensitive Ground Water Area:** □ Yes
  - □ No

### Bottom Level
- **Is the bottom below ground level:** □ Yes
  - □ No

### Artificial Liner
- **Artificial Liner:** □ Yes
  - □ No

### Liner Integrity
- **How is the pit lined if a plastic liner is not used:**

### Pit Dimensions
- **Pit dimensions (all but working pits):**
  - 80' Length (feet)
  - 40' Width (feet)

**N/A:** Steel Pits

### Depth
- **Depth from ground level to deepest point:** 4 (feet)

### Liner Description
- **If the pit is lined give a brief description of the liner material, thickness and installation procedure:**
  - Plastic liner covering all exposed area

### Maintenance
- **Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring:**
  - Daily Inspection

### Water Well Distance
- **Distance to nearest water well within one-mile of pit:**
  - \( N/A \) feet
  - Depth of water well: 300 feet

### Emergency Pits
- **Emergency, Settling and Burn Pits ONLY:**
  - Producing Formation:
  - Number of producing wells on lease:
  - Barrels of fluid produced daily:
  - Does the slope from the tank battery allow all spilled fluids to flow into the pit? □ Yes □ No

### Shallowest Freshwater
- **Depth to shallowest fresh water:**
  - Source of information:
    - \( \_\_\_\_\_\_ \) measured
    - \( \_\_\_\_\_\_ \) well owner
    - \( \_\_\_\_\_\_ \) electric log
    - \( \_\_\_\_\_\_ \) KDWR

### Drilling Pits
- **Drilling, Workover and Haul-Off Pits ONLY:**
  - Type of material utilized in drilling/workover:
    - Mud
  - Number of working pits to be utilized:
    - 3
  - Abandonment procedure:
    - Air dried and leveled

### Permit Details
- **Date of Application:** 1-13-09
- **Signature of Applicant or Agent:** Rodger D. Wells
- **Date Received:** 1-16-09
- **Permit Number:**
- **Permit Date:** 1-16-09
- **Lease Inspection:** □ Yes □ No

---

**KCC Office Use Only**

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202