KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #: 32384
Name: Comanche Resources Company
Address: 9520 N. May, Suite 370
City/State/Zip: Oklahoma City, OK 73120
Purchaser: EOTT Energy Oper. Lmtd. Partnership
Operator Contact Person: Doug Schoppa/Laura Gilbert
Phone: (405) 755-5900
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: TDS
Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:
Original Comp. Date: ______ Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No.
☐ Other (SWD or Enhr?) ☐ Docket No.
8/23/00 9/06/00 10/23/00
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15: 033-21119 - D000
County: Comanche County, Kansas
NE NE Sec. 19 Twp. 31 S. R. 19 ☐ East ☐ West
660' feet from S (circle one) Line of Section
660' feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ellis NE SE NW SW Well #: 19-1
Field Name: Wildcat
Producing Formation: Mississippi
Elevation: Ground: 2168' Kelly Bushing: 2178'
Total Depth: 6250' Plug Back Total Depth: CIDP 5900'
Amount of Surface Pipe Set and Cemented at 15 JTS @ 655 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set _______ Feet
If Alternate li completion, cement circulated from _______ Feet
to depth to _______ w/ _______ sx cmt.

DATA MANAGEMENT PLAN
(Data must be collected from the Reservoir)
Chloride content _______ ppm Fluid volume _______ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:

Drilling
Oper. Name:
License No.: 33733
County: Comanche
Sec. Twp. S. R. ☐ East ☐ West

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura Gilbert
Title: Legal Assisnt Date: 1-3-01
Subscribed and sworn to and sworn this 3rd day of January
Notary Public
Date Commission Expires: June 8, 2003

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date: 2-14-01
Wireline Log Received
Geologist Report Received
UIC Distribution

☑
Operator Name: Comanche Resources Company
Lease Name: Ellis
Well #: 19-1
Sec. 19 Twp. 31 S. R. 19
East
West
County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time 'tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(attach additional sheets)
☐ Yes ☐ No ☑ Yes ☑ No

Samples Sent to Geological Survey
☐ Yes ☐ No

Cores Taken
☐ Yes ☑ No

Electric Log Run
(Submit Copy)
☐ Yes ☐ No

List All E. Logs Run:
DIL, CNL-CDL-PE & MICRO

CASING RECORD
☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Fl.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>SURF</td>
<td>12 1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>24</td>
<td>655'</td>
<td>65/35 POZ</td>
<td>350</td>
<td>2% CC</td>
</tr>
<tr>
<td>PROD</td>
<td>7 7/8&quot;</td>
<td>4-1/2&quot;</td>
<td>11.6</td>
<td>6250'</td>
<td>CLASS H</td>
<td>325</td>
<td>5.1% FL-10</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

| Shots Per Foot |酸、裂缝、封堵、水泥挤浆记录 (材料类型和用量)
<table>
<thead>
<tr>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Depth Top Bottom</td>
<td>Type of Cement</td>
</tr>
<tr>
<td>3</td>
<td>5,976-5,992' SET CIBP @ 5,900'</td>
</tr>
<tr>
<td>4</td>
<td>4,781-4,784'</td>
</tr>
<tr>
<td>4</td>
<td>5,143-5,230'</td>
</tr>
</tbody>
</table>

KCL & SOAPY WTR.

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
</tr>
</thead>
<tbody>
<tr>
<td>2-3/8&quot;</td>
<td>5093'</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Date of First, Resumed Production, SWD or Enhr.
10/23/00

Producing Method
☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other (Explain)

Produced Fluids

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>7 BO</td>
<td>0</td>
<td>13</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of Gas
☐ Vented ☐ Sold ☐ Used on Lease (If vented, specify ACO-18)

METHOD OF COMPLETION

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)
**Invoice Number:** 081231  
**Invoice Date:** 07/28/00  
**Due Date:** 08/27/00  
**Terms:** Net 30

<table>
<thead>
<tr>
<th>Item I.D./Desc.</th>
<th>Qty. Used</th>
<th>Unit</th>
<th>Price</th>
<th>Net</th>
<th>TX</th>
</tr>
</thead>
<tbody>
<tr>
<td>Common</td>
<td>200.00</td>
<td>SKS</td>
<td>6.3500</td>
<td>1270.00</td>
<td>E</td>
</tr>
<tr>
<td>Chloride</td>
<td>5.00</td>
<td>SKS</td>
<td>28.0000</td>
<td>140.00</td>
<td>E</td>
</tr>
<tr>
<td>Handling</td>
<td>200.00</td>
<td>SKS</td>
<td>1.0500</td>
<td>210.00</td>
<td>E</td>
</tr>
<tr>
<td>Mileage (45)</td>
<td>45.00</td>
<td>MILE</td>
<td>8.0000</td>
<td>360.00</td>
<td>E</td>
</tr>
<tr>
<td>Conductor</td>
<td>1.00</td>
<td>JOB</td>
<td>470.0000</td>
<td>470.00</td>
<td>E</td>
</tr>
<tr>
<td>Mileage pmp trk</td>
<td>45.00</td>
<td>MILE</td>
<td>3.0000</td>
<td>135.00</td>
<td>E</td>
</tr>
</tbody>
</table>

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of $250.00 ONLY if paid within 30 days from Invoice Date

**Subtotal:** 2585.00  
**Tax:** 0.00  
**Payments:** 0.00  
**Total:** 2585.00
**INVOICE**

Invoice Number: 082136

Invoice Date: 09/06/00

Due Date: 10/05/00

**Item I.D./Desc.** | **Qty. Used** | **Unit** | **Price** | **Net**
--- | --- | --- | --- | ---
ASC "H" | 325.00 | SKS | 9.7500 | 3168.75 E
Kol'Seal | 1625.00 | LBS | 0.3800 | 617.50 E
FL-10 | 153.00 | LBS | 7.2500 | 1109.25 E
Mud Clean "C" | 500.00 | GAL | 0.9200 | 460.00 E
Mud Clean Handling | 500.00 | GAL | 0.7500 | 375.00 E
Mileage (45) | 325.00 | SKS | 1.0500 | 341.25 E
Mileage pmp trk | 45.00 | MILE | 13.0000 | 585.00 E
Production | 1.00 | JOB | 1464.0000 | 1464.00 E
Rubber plug | 1.00 | MILE | 3.0000 | 3.00 E
Guide Shoe | 1.00 | EACH | 38.0000 | 38.00 E
Stop ring | 1.00 | EACH | 125.0000 | 125.00 E
Float Collar | 1.00 | EACH | 20.0000 | 20.00 E
Centralizers | 18.00 | EACH | 245.0000 | 810.00 E
Thread Lock Kit | 1.00 | EACH | 30.0000 | 30.00 E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of $ 75 2.38" ONLY if paid within 30 days from Invoice Date.

Subtotal: 9523.75

Tax: 0.00

Payments: 0.00

Total: 9523.75

ACCT. #

LEASE #

DUE DATE

DESC.
**Invoices**

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

**RECEIVED**  
JAN 2, 2000

**Invoice Number:** 083009  
**Invoice Date:** 12/20/00

**Sold:** Comanche Resources  
**To:** 9520 N. May Ave.  
**ST #:** 370  
**Oklahoma City, OK 73120**

**Cust I.D.**  
**P.O. Number:**  
**P.O. Date:** 12/20/00

**Due Date:** 1/19/01  
**Terms:** Net 30

<table>
<thead>
<tr>
<th>Item I.D./Desc.</th>
<th>Qty. Used</th>
<th>Unit</th>
<th>Price</th>
<th>Net</th>
<th>Tax</th>
</tr>
</thead>
<tbody>
<tr>
<td>Common H</td>
<td>100.00</td>
<td>SKS</td>
<td>7.9000</td>
<td>790.00</td>
<td>E</td>
</tr>
<tr>
<td>Handling</td>
<td>100.00</td>
<td>SKS</td>
<td>1.0500</td>
<td>105.00</td>
<td>E</td>
</tr>
<tr>
<td>Mileage (45)</td>
<td>45.00</td>
<td>MILE</td>
<td>4.0000</td>
<td>180.00</td>
<td>E</td>
</tr>
<tr>
<td>Squeeze</td>
<td>1.00</td>
<td>JOB</td>
<td>1214.00</td>
<td>1214.00</td>
<td>E</td>
</tr>
<tr>
<td>Mileage pmp'trk</td>
<td>45.00</td>
<td>MILE</td>
<td>3.0000</td>
<td>135.00</td>
<td>E</td>
</tr>
<tr>
<td>Squeeze Manifold</td>
<td>1.00</td>
<td>EACH</td>
<td>75.0000</td>
<td>75.00</td>
<td>E</td>
</tr>
</tbody>
</table>

All Prices: Are Net. Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of $249.00  
ONLY if paid within 30 days from Invoice Date

Subtotal: 2499.00  
Tax: 0.00  
Payments: 0.00  
Total: 2499.00

**ACGT. #**  
**LEASE #:**  
**DUE DATE:**  
**P.O. #:**  
**DESC.:** Cement/Concrete Production

2499.10