KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 7-12-08
District #: 3
SGA? Yes No

Expected Spud Date: 07
month
15
day
2008
year

OPERATOR: License#: 34027
Name: CEP Mid-Continent LLC
Address 1: 15 West Sixth Street
City: Tulsa
State: OK
Zip: 74119 + 5416

CONTRACTOR: License#: 34126
Name: Smith Oilfield Services, Inc.

Well Drilled For:

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Storage</th>
</tr>
</thead>
</table>

Well Class:

<table>
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<tr>
<th>Infield</th>
<th>Pool Ext.</th>
<th>Disposal</th>
</tr>
</thead>
</table>

Type Equipment:

| Mud Rotary | Air Rotary |

Seismic: # of Holes:

Other:

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?

Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

*Was: 1433' FNL, 334' FUL; NLUB: 334' IS: 1485' FNL, 300' FUL; NLUB: 300'"

Spud Location:

<table>
<thead>
<tr>
<th>NW</th>
<th>SW</th>
<th>NW</th>
<th>SW</th>
</tr>
</thead>
<tbody>
<tr>
<td>1485'</td>
<td>300'</td>
<td>E</td>
<td>W</td>
</tr>
</tbody>
</table>

Is SECTION: Regular Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery
Lease Name: Koger SWD
Well #: 25-10
Field Name: Sun Oil
Is this a Prorated / Spaced Field?

Yes No

Target Formation(s):

Arab

Nearest Lease or unit boundary line (in footage): 300'

Ground Surface Elevation: 943.5

Water well within one-quarter mile:

Yes No

Public water supply well within one mile:

Yes No

Depth to bottom of fresh water: 50'

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe (if any):

Projected Total Depth: 2136'

Formation at Total Depth: Arab

Water Source for Drilling Operations:

Wells Farm Pond Other: City

DWR Permit #:

Will Cores be taken?

Yes No

(Note: Apply for Permit with DWR)

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 11 2008

CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8/08/08

Signature of Operator or Agent:

Title: Engineering Manager

Remember to:

- File Drill Pit Application (form CDQ-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] Well Not Drilled - Permit Expired

Date:

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31710-0000 (Corrected)
Operator: CEP Mid-Continent LLC
Lease: KGER SWD
Well Number: 25-10
Field: Sunset

Number of Acres attributable to well:
QTR/QTR/QTR/QTR of acreage: _______ NW _______ SW _______ NW

Location of Well: County: Montgomery
1,485 feet from N / S Line of Section
300 feet from E / W Line of Section
Sec. 25 Twp. 34 S. R. 14

Is Section: ☑ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE ☑ NW ☐ SE ☐ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
Note: This SWD well was moved 52 feet south and 34 feet west from its originally permitted location to move well out of a wooded area. Original drill intent was approved by KCC on 7-7-08.
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: CEP Mid-Continent LLC
License Number: 34027
Operator Address: 15 West Sixth Street, Suite 1400, Tulsa, OK 74119-5415
Contact Person: David F. Spitz, Engineering Manager
Phone Number: (918) 877-2912, ext. 309
Lease Name & Well No.: KOGER SWD #25-10
Pit Location (QQQQ):

<table>
<thead>
<tr>
<th>Sec.</th>
<th>Twp.</th>
<th>R.</th>
<th>14</th>
</tr>
</thead>
<tbody>
<tr>
<td>25</td>
<td>34</td>
<td>14</td>
<td></td>
</tr>
</tbody>
</table>

East West

1,485 Feet from North / South: Line of Section
300 Feet from East / West: Line of Section

Montgomery County

Is the pit located in a Sensitive Ground Water Area? [ ] Yes [X] No
Chloride concentration: [ ] mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? [X] Yes [ ] No
Artificial Liner? [X] Yes [ ] No
How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits):

<table>
<thead>
<tr>
<th>Length (feet)</th>
<th>Width (feet)</th>
</tr>
</thead>
<tbody>
<tr>
<td>30</td>
<td>40</td>
</tr>
</tbody>
</table>

Depth from ground level to deepest point: 8 feet

if the pit is lined give a brief description of the liner material, thickness and installation procedure.

N/A

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

N/A

Distance to nearest water well within one-mile of pit

1805 feet Depth of water well 270 feet

Depth to shallowest fresh water 100 feet.
Source of information:
[ ] measured [ ] well owner [ ] electric log [X] KOWR

Emergency, Settling and Burn Pits ONLY:
Producing Formation:
Number of producing wells on lease:
Barrels of fluid produced daily:

Drilling, Workover and Haul-Off Pits ONLY:
Type of material utilized in drilling/workover:
Fresh water
Number of working pits to be utilized:
1
Abandonment procedure: Air dried and backfilled

Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

8/08/08 Date

Signature of Applicant or Agent

KCC OFFICE USE ONLY
Steel Pit [ ] RFAC [ ] RFAS [ ]

Date Received: 8/11/08 Permit Number: Permit Date: 8/11/08
Lease Inspection: [ ] Yes [ ] No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202