KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 07 15 2008

OPERATOR: License#: 34027
Name: OGP Mid-Continent LLC
Address 1: 15 West Sixth Street
Address 2: Suite 1400
City: Tulsa
State: OK Zip: 74119 + 5416
Contact Person: David Spitz, Engineering Manager
Phone: (918) 877-2912, ext. 309

CONTRACTOR: License#: 34126
Name: Smith Oilfield Services, Inc.

Well Drilled For:

- Oil
- Gas
- Storage
- Disposal
- Seismic
- Other:
- If OWWO: old well information as follows:

Well Class:

- Enr Rec
- Frilled
- Intled
- Pool Ext.
- Wildcat
- Other:

Type Equipment:

- Mud Rotary
- Air Rotary
- Cable

Spot Description:

- NW
- SW
- NE
- SE
- S
- T
- Sec.
- NW
- S
- S
- C
- W
- M
- X
- E
- W
- Line of Section

Is SECTION: Regular □ Irregular □

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery
Lease Name: KOGER SWD
Field Name: Sunier
Is this a Prorated / Spaced Field? Yes □ No □
Target Formation(s): Arbuckle
Nearest Lease or unit boundary line (in footage): 334'
Ground Surface Elevation: 943'
Water well within one-quarter mile: No □ Yes □
Public water supply well within one mile: No □ Yes □
Depth to bottom of fresh water: 350'
Depth to bottom of usable water: 375'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe (if any):
Projected Total Depth: 2136'
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
- Well
- Farm Pond
- Other:

Will Cores be taken? Yes □ No □

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes □ No □
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6/30/08
Signature of Operator or Agent: [Signature]
Title: Engineering Manager

For KCC Use ONLY

API # 15 - 125-31710-0000
Conductor pipe required □ None □ feet
Minimum surface pipe required 20 feet per ALT 1 2
Approved by: [Signature] 7-7-08
This authorization expires: 7-7-09
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: [Signature]
Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 03 2008
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31710-0000
Operator: CEP Mid-Continent LLC
Lease: Koger SWD
Well Number: 25-10
Field: Sunset

Location of Well: County: Montgomery
1,433 feet from N / S Line of Section
334 feet from E / W Line of Section
Sec. 25 Twp. 34 S. R. 14

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (CG-7 for oil wells; CG-8 for gas wells).
WELL Kosar SWD.

NORTH

WELL Kosar SWD.

WEST

SOUTH

WAD 83
KANSAS SOUTH
N. 1467508.124
E. 2089416.581
ELEV. 942.624

LEASE NO. FILED IN

SEC. 25, T 34S, R 14E
SEC. 25, Blk. , Surv. 
COUNTY , STATE KANSAS

SCALE: 1" = 1000'

LAT. 37° 03' 44.41171''
LONG. 95° 50' 11.89561''

UTM Zone 15N
N. 4105552.175
E. 247784.888

CALLS
1433 FNL
334 FWL

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 3 2008
CONSERVATION DIVISION
WICHITA, KS
Geological Well Prognosis

API#: Koger SWD
Well Number: 25-10
Field: Sunset
Lease: Koger
County: Montgomery
State: KS

Qtr/Qtr: SWNW
Section: 25
Township: 34S
Range: 14E
Footage Call: 1433' FNL, 334' FWL
Elevation (ft): 943
Latitude: 37°03' 44.41171" N
Longitude: 95°50' 11.89561" W

Casing Details
Surface Hole (in): 11
Production Hole (in): 7.875
Surface Casing (in): 8.625
Production Casing (in): 5.5
Surface Depth (ft): 20
Total Depth (ft): 2136

Formation Tops

<table>
<thead>
<tr>
<th>Formation</th>
<th>Top ft, md</th>
<th>Sub Sea Top ft</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oswego</td>
<td>1003</td>
<td>60</td>
</tr>
<tr>
<td>Mulky</td>
<td>1062</td>
<td>119</td>
</tr>
<tr>
<td>Bevier</td>
<td>1089</td>
<td>146</td>
</tr>
<tr>
<td>Croweburg</td>
<td>1100</td>
<td>157</td>
</tr>
<tr>
<td>Mineral</td>
<td>1168</td>
<td>225</td>
</tr>
<tr>
<td>Bartlesville</td>
<td>1351</td>
<td>408</td>
</tr>
<tr>
<td>Mississippi</td>
<td>1586</td>
<td>643</td>
</tr>
<tr>
<td>Arbuckle</td>
<td>1936</td>
<td>993</td>
</tr>
</tbody>
</table>

Objective
Drill and complete salt water disposal well in the Arbuckle

Notes
Lat/ Lon and ground level represent the desired location of the well as spotted in ArcGIS
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: CEP Mid-Continent LLC
Operator Address: 15 West Sixth Street Suite 1400 Tulsa OK 74119
License Number: 34027
Contact Person: David Spitz, Engineering Manager
Phone Number: (918) 877-2912, ext. 309
Lease Name & Well No.: KOGER SWD 25-10
Pit Location (QQQQ):

Type of Pit:
□ Emergency Pit □ Burn Pit
□ Settling Pit □ Drilling Pit
□ Workover Pit □ Haul-Off Pit
(If WP Supply API No. or Year Drilled)

Pit is:
□ Proposed □ Existing
If Existing, date constructed:

Pit capacity:
1,710 (bbls)

Is the pit located in a Sensitive Ground Water Area? □ Yes □ No
Chloride concentration:
mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? □ Yes □ No
Artificial Liner? □ Yes □ No
How is the pit lined if a plastic liner is not used?
Native clays

Pit dimensions (all but working pits):
30 Length (feet) 40 Width (feet) □ N/A: Steel Pits
Depth from ground level to deepest point:
□ N/A
□ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.
N/A

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
N/A

Distance to nearest water well within one-mile of pit
1,753 feet Depth of water well 270 feet

Emergency, Settling and Burn Pits ONLY:
Producing Formation:
Number of producing wells on lease:
Barrels of fluid produced daily:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? □ Yes □ No

Drilling, Workover and Haul-Off Pits ONLY:
Type of material utilized in drilling/workover:
Fresh water
Number of working pits to be utilized:
1
Abandonment procedure: Air dried and backfilled

Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

Date 6/30/08
Signature of Applicant or Agent

KCC OFFICE USE ONLY
Steel Pit □ RFAC □ RFAS □
Date Received: 7/3/08 Permit Number: Permit Date: 7/3/08 Lease Inspection: □ Yes □ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved “Intent to Drill” does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135. Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a “Design Approval” before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.