Kansas Corporation Commission
Oil & Gas Conservation Division

Notice of Intent to Drill

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 5-21-08
District #3
SGA? No

Expected Spud Date: May 20, 2008

Operator: License #: 33344 /
Name: Guest Cherokee, LLC
Address 1: 210 W. Park Ave., Suite 2750
City: Oklahoma City, State: OK, Zip: 73102
Contact Person: Richard Marlin
Phone: 405-792-2480

Contractor: License #: 33837 or another licensed by KCC
Name: Will advise on the ACO-1

Well Drilled For: Oil Gas Other:
Well Class: Infield Pool Ext. Other:
Type Equipment: Mud Rotary Air Rotary Cable
Seismic #: of Holes Other:

If OWWO: Old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore?
Yes / No
If Yes, true vertical depth:

Bottom Hole Location:
KCC DKT #:

Spud Point:
Sec. 10
Twp. 34
R. 18
NW 1/4
SE 1/4
SW 1/4
NE 1/4

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County:
Lease Name:
Nearest Lease or unit boundary line (in footage): 35 (SWD)
Ground Surface Elevation: 812 feet MSL
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:
Surface Pipe by Alternate: Yes / No
Length of Surface Pipe Planned to be:
Length of Conductor Pipe (if any):
Projected Total Depth:
Formation at Total Depth:
Water Source for Drilling Operations:

Will Cores be taken?
Yes / No
If Yes, proposed zone:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 ft into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II Completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B - Eastern Kansas Surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: May 14, 2008
Signature of Operator or Agent: Richard Marlin

KCC - Conservation Division
Wichita, KS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24476-0000
Operator: Quast Cherokee, LLC
Lease: Sanowetz SWD
Well Number: 10-1
Field: Cherokee Basin CBM

Location of Well: County: Labette

2,605 feet from N 6 E

5,220 feet from E W

Sec. 10 Twp. 34 S. R. 15 E W

Is Section: [X] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

2,605

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
Operator Name: Quest Cherokee, LLC
License Number: 33344
Operator Address: 210 W. Park Ave., Suite 2750
Oklahoma City OK 73102
Contact Person: Richard Marlin
Phone Number: 405-702-7480
Lease Name & Well No.: Banowetz SWD 10-1
Pit Location (QQQQ):
Sec. 10, Twp. 34 R 18 X East X West
2,605 Feet from X North / X South Line of Section
5,220 Feet from X East / X West Line of Section
Labette County
Is the pit located in a Sensitive Ground Water Area? [X] Yes No
Is the bottom below ground level? [X] Yes No
Artificial Liner? [X] Yes No
Chloride concentration: _____________ mg/l
(For Emergency Pits and Setting Pits only)
How is the pit lined if a plastic liner is not used?
Air Drilling Well
Pit dimensions (all but working pits):
30 Length (feet) 10 Width (feet)
Depth from ground level to deepest point:
10 (feet)
NIA: Steel Pits No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.
Well is being air drilled.

Distance to nearest water well within one-mile of pit

NA feet

Depth of water well ________ feet

Emergency, Setting and Burn Pits ONLY:
Producing Formation:
Number of producing wells on lease:
Barrels of fluid produced daily:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? [X] Yes No

Depth to shallowest fresh water ________ feet.
Source of information:
measured [X] well owner [X] electric log [X] KDWR

Drilling, Workover and Haul-Off Pits ONLY:
Type of material utilized in drilling/workover: Air Drilled
Number of working pits to be utilized: 1
Abandonment procedure: [X] Air Dry, Back fill and cover.

Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

May 14, 2008
Date

Signature of Applicant or Agent

May 15 2008

KCC OFFICE USE ONLY

Date Received: 5/15/08 Permit Number:
Permit Date: 5/15/08 Lease Inspection: [X] Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved “Intent to Drill” does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a “Design Approval” before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.