NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 5-18-08
District #
SGA? Yes No

Expected Spud Date: May 14, 2008

OPERATOR: License# 33344
Name: Quest Cherokee, LLC
Address 1: 210 W. Park Ave., Suite 2750
Address 2:
City: Oklahoma City State: OK Zip: 73102 + — —
Contact Person: Richard Martin
Phone: 405-765-7480

CONTRACTOR: License# 33937 or another Licensed by KCC
Name: Will advise on the ACO-1

Well Drilled For:
- Oil
- Gas
- Storage
- Disposal
- Seismic
- Other:

Well Class:
- Infield
- Pool Ext.
- Wildcat
- Other:

Type Equipment:
- Mud Rotary
- Air Rotary
- Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?
- Yes
- No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot Description:
- NW
- NJ
- NW
- Sec. 34
- Twp. 33
- S. R. 18
- X E W

Is SECTION: Regular
- Irregular?

(Note: Locate well on the Section Plat on reverse side)

County:

Lease Name:
Wolf Creek Cattle SWD
Well #:
34-1
Field Name:
Cherokee Basin CBM
Is this a Prorated / Spaced Field?
- Yes
- No

Target Formation(s):
Cherokee Coals

Nearest Lease or unit boundary line (in footage): 45 (SWD)

Ground Surface Elevation: 665 feet MSL

Water well within one-quarter mile:
- Yes
- No

Public water supply well within one mile:
- Yes
- No

Depth to bottom of fresh water:
- 100

Depth to bottom of usable water:
- 150

Surface Pipe by Alternate:
- I
- II

Length of Surface Pipe Planned to be set:
- 25

Length of Conductor Pipe (if any):

Projected Total Depth:
- 1600

Formation at Total Depth:
Cherokee Coals

Water Source for Drilling Operations:
- Well
- Farm Pond
- Other: Air

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken?
- Yes
- No

If Yes, proposed zone:

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KANSAS CORPORATION COMMISSION

MAY 1 2 2008

CONSERVATION DIVISION

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: May 8, 2006
Signature of Operator or Agent: Richard Martin
Title: Vice President

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Date: 
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2978, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 099-24424-0000
Operator: Guest Cherokee, LLC
Lease: Wolf Creek Cattle SWD
Well Number: 34-1
Field: Cherokee Basin CBM

Location of Well: County: Labette

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>County:</th>
<th>Section</th>
<th>Township</th>
<th>Range</th>
</tr>
</thead>
<tbody>
<tr>
<td>5,125 feet from N</td>
<td>S</td>
<td>Line of Section</td>
<td></td>
<td></td>
</tr>
<tr>
<td>5,235 feet from E</td>
<td>E</td>
<td>Line of Section</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Sec. 34  Twp. 33  S.  R. 18

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE  [ ] NW  [ ] SE  [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

5125

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee, LLC
License Number: 33344

Operator Address: 210 W. Park Ave., Suite 2750
Oklahoma City OK 73102

Contact Person: Richard Marlin
Phone Number: 405-702-7480

Lease Name & Well No.: Wolf Creek Cattle SWD 34-1
Pit Location (QQQQ):

-is- No. NW
Sec. 34 Twp. 33 R. 18
5,125 Feet from East West
5,235 Feet from East West Line of Section

Labette County

Is the pit located in a Sensitive Ground Water Area? □ Yes □ No
Chloride concentration: ____________________ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? □ Yes □ No
Artificial Liner? □ Yes □ No
How is the pit lined if a plastic liner is not used?
Air Drilling Well

Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) □ N/A: Steel Pits
Depth from ground level to deepest point: 10 (feet) □ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Well is being air drilled.

Distance to nearest water well within one-mile of pit
NA feet

Depth of water well ________ feet

Emergency, Setting and Burn Pits ONLY:
Producing Formation: ____________________________
Number of producing wells on lease: ____________________________
Barrels of fluid produced daily: ____________________________

Does the slope from the tank battery allow all spilled fluids to flow into the pit? □ Yes □ No

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Well is being air drilled with operations lasting approx. 3 days

Depth to shallowest fresh water ________ feet.
Source of information □ measured □ well owner □ electric log □ KDWR

Drilling, Workover and Haul-Off Pits ONLY:
Type of material utilized in drilling/workover: Air Drilled
Number of working pits to be utilized: ________
Abandonment procedure: Air Dry, Back fill and cover.

Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

May 8, 2008
Date

May 1 2 2008
Signature of Applicant or Agent

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KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

CONSERVATION DIVISION
Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • http://kco.ks.gov/