NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only

API # 15 - 037-22000-0000

Conductor pipe required: None

Minimum surface pipe required: 20 feet per ALT III

Approved by: 4/10/09

This authorization expires: 4/10/09
(This authorization void if drilling not started within 12 months of approval date)

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-22008-O000
Operator: N & W Enterprises, Inc.
Lease: Hammerbacher
Well Number: 8
Field: Walnut SE

Number of Acres attributable to well: __________________________
QTR/QTR/QTR/QTR of acreage: SW - SW - NW -

Location of Well: County: Crawford

2,805 feet from [ ] N / [ ] S Line of Section
5,115 feet from [ ] E / [ ] W Line of Section
Sec. 29 Twp. 26 S., R. 22 [ ] E / [ ] W

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-8 for gas wells).
**Application for Surface Pit**

**Operator Name:** N & W Enterprises, Inc.  
**License Number:** 6766  
**Operator Address:** 1111 S Margrave  
**Fort Scott, KS 66701**  
**Contact Person:** Tom Norris  
**Phone Number:** 620-223-6559  
**Lease Name & Well No.:** Hammerbacher 8

**Type of Pit:**  
- [ ] Emergency Pit  
- [ ] Burn Pit  
- [ ] Setting Pit  
- [x] Drilling Pit  
- [ ] Workover Pit  
- [ ] Haul-Off Pit

**Pit is:**  
- [ ] Proposed  
- [x] Existing

If Existing, date constructed: ____________________________

**Pit capacity:** ____________________________ (bbls)

**Pit Location (QQQQ):**  
- SW  
- SW  
- NW  

Sec. 29 Twp. 28 R. 22  
- East  
- West

2,805 Feet from North  
- South Line of Section

5,115 Feet from East  
- West Line of Section

Crawford County

**Is the pit located in a Sensitive Ground Water Area?**  
- [x] Yes  
- [ ] No

**Chloride concentration:** ____________ mg/l  
(For Emergency Pits and Setting Pits only)

**Is the bottom below ground level?**  
- [x] Yes  
- [ ] No

**Artificial Liner?**  
- [ ] Yes  
- [x] No

**How is the pit lined if a plastic liner is not used?**  
Mud

**Pit dimensions (all but working pits):**  
- Length (feet) 5  
- Width (feet) 5  
- Depth from ground level to deepest point (feet) 4  

**N/A: Steel Pits  
No Pit**

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

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KANSAS CORPORATION COMMISSION  
APR 10 2008

**Distance to nearest water well within one-mile of pit:**  
- ____________ feet  
- Depth of water well ____________ feet

Emergency, Setting and Burn Pits ONLY:  
Producing Formation: ____________________________

Number of producing wells on lease: ____________

Barrels of fluid produced daily: ____________

Does the slope from the tank battery allow all spilled fluids to flow into the pit?  
- [ ] Yes  
- [ ] No

Drilling, Workover and Haul-Off Pits ONLY:  
Type of material utilized in drilling/workover:  
- Water

Number of working pits to be utilized: ____________

Abandonment procedure: **Fill with earth**

Drill pits must be closed within 365 days of spud date.

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APR 04 2008

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

__________________________
Signature of Applicant or Agent

03/15/2008

Date

**KCC Office Use Only**  
Steel Pit: [ ]  
RFAC: [ ]  
RFAS: [ ]

**Date Received:** 4/4/08  
**Permit Number:** ____________________________  
**Permit Date:** 4/4/08  
**Lease Inspection:**  
- [x] Yes  
- [ ] No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202