TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N. WATER, STE 300  
WICHITA, KS 67202

API Well Number: 15-163-21384-00-00  
Spot: NESWSE  
Sec/Twnshp/Rge: 19-9S-19W  
990 feet from S Section Line, 1650 feet from E Section Line  
Lease/Unit Name: HONOMICHL  
County: ROOKS  
Well Number: 5  
Total Vertical Depth: 3680 feet

Well Type: OIL  
UIC Docket No:  
Plug Co. License No.: 30606  
Plug Co. Name: MURFIN DRILLING CO., INC.  
Proposal Rcvd. from: JOHN GERSTNER  
Company: MURFIN DRILLING CO., INC.  
Phone: (316) 267-3241

Proposed Method: Ordered 150 sxs SMD - 13 sxs gel - 500# hulls.  
Plugging Perfs 3597'-3607'. Arbruckle new 3251' - 3516' OA.  
D.V. 1605' w/400 sxs. Fluid Level 3175'.  
Dakota 591' - 891'. Anhy. 1552' - 1586'.

Plugger Proposal Received By: HERB DEINES  
Witness Type: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 07/07/2003 10:00 AM  
KCC Agent: PAT STAAB

Actual Plugging Report:
Swift Services rigged up to backside and pumped 1/2 barrel cement.  
Max. P.S.I. 200#. S.I.P. 200#.  
Tied onto 5 1/2" casing and pumped 30 sxs SMD with 350# hulls, followed by 13 sxs gel.  
Pumped 120 sxs SMD with 150# hulls mixed into pressure.  
Max. P.S.I. 500#. S.I.P. 300#.  
Job complete.

RECEIVED  
7/10/03  
JUL 10 2003  
KCC WICHITA

Remarks: SWIFT SERVICES, INC.-TICKET #5755.

Plugged through: CSG

District: 04  
Signed

INVOICE  
DATE 7-10-03  
INV. NO. 2004060050

JUL 03 2003

(TECHNICIAN)
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DST (1) 3244-62(TOP)/30-30-30-30, REC 120' SL, O&G MW, SIP 508-892#, FP 54-94/82-91#, HP 1829-1831#

DST (2) 3318-60(HEEB, TOR, LANS)/30-60-30-60, 180' GIP, REC 285'HQ, 180'

DST (3) 3370-3410(LANS)/30-60-30-60, REC 1650'mw, SIP 888-889#, FP 109-347/469-677#, HP 1912-1885#

DST (4) 3411-53(LANS)/30-60-30-60, REC 1790'mw, SIP 843-880#, FP 229-687/797-871#

DST (5) 3479-3510(LKC)/30-60-30-60, 60' GIP, REC 730'TO SPKD

DST (6) 3585-3600(KG, ARB)/60-60-30-60, REC 50'HOCM, (70% 26% 0% 2%), 40' MDY O, SIP 843-586#, FP 82-91/73-73#

DST (7) 3600-10(ARB)/30-60-30-60, REC 5'L O 120'O G M (30% 3% 0% 67%M), SIP 871-971#, FP 45-54/100-100#

MICT - CO, PF (ARB) 24/3597-3600, 32/3603-07, AC 500g,
TSTD, POP, P 19 BOPD & 461 BWPD, 2/22/82