KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 19 2007
Form C-1
Form must be Typed
Form must be Signed

All blanks must be filled

For KCC Use:  11-2007

Effective Date:  11-2007

District #:  2

SGA:  Yes  No

Expected Spud Date:  11  20  2007

month  day  year

OPERATOR:  Licensee:
Name:  Bear Petroleum, Inc.
Address 1:  P.O. Box 438
City:  Haysville  State:  K3  Zip:  67606
Contact Person:  Dick Schremmer
Phone:  316-242-1225

CONTRACTOR:  Licensee:
Name:  Warren Drilling, LLC

Well Drilled For:
• Oil  • Gas  • Storage  • Enr Rec  • Other
• Gas  • Rec  • Pool Ext.  • Seismic  • Other
• Gas  • Storage  • Disposal  • Seismic  • Other

Well Name:  4419

Well Class:  Mud Rotary

Type Equipment:  Air Rotary

No. of Holes:  2

If OWWO:  N/A

Original Completion Date:  

Original Total Depth:  

Directional, Deviated or Horizontal well(s)?  Yes  No

If Yes, true vertical depth:  

Bottom Hole Location:  

KCC DKT #:  

Spot Description:  Sec 34  Twp 31  R 4 S  E  W

(Note: Locate well on the Section Plat of reverse side)

Is SECTION:  Regular  [ ] Irregular  [ ]

County:  Cowley

Lease Name:  E.L. Morris

Field Name:  Bernstoff NE

Is this a Prorated / Shared Field?  Yes  No

Target Formation(s):  Arbutus

Nearest Lease or unit boundary line (in footage):  1200

Ground Surface Elevation:  1224

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water:  120

Depth to bottom of usable water:  160

Surface Pipe by Alternate:  [ ] Y  [ ] N

Length of Surface Pipe Planned to be set:  200

Length of Conductor Pipe (if any):  

Projected Total Depth:  3465

Formation at Total Depth:  Arbutus

Water Source for Drilling Operations:

Well  Farm Pond  Other:  

DWR Permit #:  

Will Cores be taken?  Yes  No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office shall be notified before well is either plugged or production casing is cemented in;
6. If an Alternate CE completions, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, Alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date:  11-19-07

Signature of Operator or Agent:  

Title:  President

For KCC Use ONLY

API #:  035-24284-0000

Conductor pipe required:  None

Minimum surface pipe required:  780

Approved by:  WHM 11-21-07

This authorization expires:  11-21-08

(This authorization void if drilling not started within 12 months of approval date.)

Spud date:  

Agent:  

Remember:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form GCO-1 within 120 days of spud date;
- File acreage attribution plat according to field portion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 90 days);
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  Date:

Signature of Operator or Agent:  

Mail to:  KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 03-5 24284-0000
Operator: Bear Petroleum, Inc.
Lease: E L Morris
Well Number: 11
Field: Bernstorf NE
Number of Acres attributable to well: 4
GTR/GTR/GTR/GTR of acreage: C E2 NE

Location of Well: Cowley
4,290 feet from N / X
609 feet from E / W
Sec. 34 Twp. 31 S. R. 4 E / W

Is Section: Regular or Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
KANSAS CORPORATION COMMISSION
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APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Bear Petroleum, Inc.
Operator Address: P.O. Box 438

Contact Person: Dick Schremmner
Lessee Name & Well No: E L Morris 11

Type of Pit:
- [ ] Emergency Pit
- [x] Burn Pit
- [ ] Settling Pit
- [x] Drilling Pit
- [ ] Workover Pit
- [ ] Hot Off Pit

If Existing, date constructed:

Pit capacity: 2,562 bbls

Pit Location (QQQQ):
Sec. 34 Twp. 31 R. 4 X East / West
3,990 42°C Feet from North / South Line of Section
660 Feet from East / West Line of Section

Chloride concentration: _____ mg/l

(For Emergency Pits and Settling Pits only)

Is the pit located in a Sensitive Ground Water Area? [ ] Yes [x] No

Is the bottom below ground level? [x] Yes [ ] No

Artificial Liner? [x] Yes [ ] No

How is the pit lined if a plastic liner is not used?
Natural soils

Pit dimensions (all but working pits):
- Length (feet): 60
- Width (feet): 60

Depth from ground level to deepest point: 4 feet

If the pit is lined, give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit:
- 990 feet
- Depth of water well: 20 feet

Emergency, Settling and Burn Pits ONLY:
Producing Formation:
Number of producing wells on lease:
Barrels of fluid produced daily:

Does the slope from the tank battery allow all spilled fluids to flow into the pit? [ ] Yes [x] No

Drilling, Workover and Haul-Off Pits ONLY:
Type of material utilized in drilling/ workover:
Fresh water mud
Number of working pits to be utilized: 2

Abandonment procedure: Let dry and backfill

Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

11-19-07

Signature of Applicant or Agent

KCC OFFICE USE ONLY

Steel Pit [ ] RFAC [ ] RFAS [ ]

Date Received: 11-19-07 Permit Number: Permit Date: 11-21-07 Lease Inspection: [ ] Yes [x] No

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