WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900 Denver, CO 80202

Purchaser: KCC

Operator Contact Person: Cassandra Parks
Phone: (303) 893-5090
Contractor: Murfin Drilling Company
License: 30606
Website Geologist: 

Designate Type of Completion: ☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: 
Well Name: 
Original Comp. Date: Original Total Depth:
D: Deepening P: Re-perf. C: Conv. to Enhr./SWD
P: Plug Back: Plug Back Total Depth
C: Commingled D: Docket No.
D: Dual Completion D: Docket No.
☐ Other (SWD or Enhr.?) D: Docket No.

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 171-20858-0000
County: Scott
W2, SE, NE, NE Sec. 30 Twp. 18 S. R. 31 □ East ✓ West
990 feet from S (circle one) Line of Section
460 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: McKean Trust Well #: 1-30-1831
Field Name: Not named
Producing Formation: Not yet producing
Elevation: Ground: 2985' Kelly Bushing: 2996'
Total Depth: 5094' Plug Back Total Depth: 4388'
Amount of Surface Pipe Set and Cemented at 347 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set 2973 (DV tool) Feet
If Alternate II completion, cement circulated from 2973
feet depth to surface w. 820 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1400 ppm Fluid volume: 1100 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:

Lease Name: License No.:
Quarter Sec. Twp. S. R. □ East □ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cassandria
Title: Operations Assistant Date: 8/23/2007

Subscribed and sworn to before me this 23 day of August
2007 by:

Notary Public: Elaine Winick
Date Commission Expires: 5-5-2009

KCC Office Use ONLY
☑ Letter of Confidentiality Received
☑ If Denied, Yes □ Date:
☑ Wireline Log Received
☑ Geologist Report Received
☑ UIC Distribution

RECEIVED KANSAS CORPORATION COMMISSION
AUG 24 2007
CONSERVATION DIVISION
WICHITA KS