KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor Name: WELL RENEFINED DRILLING CO., INC.
License: 33072
Wellsite Geologist: JIM STEGEMAN
Designate Type of Completion:
- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date:
Original Total Depth:
Deepening
Re-perf.
Conv. to Enhr./SWD
Plug Back
Plug Back Total Depth
Commingled
Docket No.
Dual Completion
Docket No.
Other (SWD or Enhr.)
Docket No.

2007
Spud Date or Recompletion Date
12/15/06
3/15/07
12/18/06

15-125-31,268-00-D
API No.
County: MONTGOMERY
NE_SW_SW_NW Sec. 22 Twp. 33 S. R. 17
2210 feet from S (circle one) Line of Section
400 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHABEL
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: 770
Kelly Bushing: 0
Total Depth: 990 Plug Back Total Depth: 973.35
Amount of Surface Pipe Set and Cemented at 21 Feet
If yes, show depth set: 100 Feet
If Alternate II completion, cement circulated from 990 feet depth to SURFACE 100 ex cunt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm
Fluid volume bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name:
License No:
Quarter Sec. Twp. S. R.
90 East 90 West
County:
Docket No:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rules 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are correct and correct to the best of my knowledge.

Signature: Dennis Kerschner
Title: OFFICE MANAGER
Date: JUN 25 2007
Subscribed and sworn to before me this 22nd day of Jan 2007
Notary Public:
Date Commission Expires: 1-20-2008

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 25 2007
CONSERVATION DIVISION