KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

SW - SW - NE - NW

Expected Spud Date: July 18, 2007

OPERATOR: Licensee 33640
Names: Haase Petroleum, LLC
Address: 800 West 47th, Suite 409
City/State/Zip: Kansas City, MO 64112
Contact Person: Mark L. Haase
Phone: (913) 531-5922

CONTRACTOR: Licensee 33557
Name: SKYY Drilling

Well Drilled For: Gas
Well Class: Enh Rec
Type: Mud Rotary

Gas
Enh Rec
Infield
Pool Ext.
Mud Rotary
Air Rotary
GWQ
Disposal
Wildcat
Wildcat
Wildcat
Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore? Yes
Yes
No
If Yes, true vertical depth:
Bottom Hole Location:

Was: Oil
Is: Enh Rec
Was: SW - SW - NE - NE
1010' FEL
Was: AUB ADP
Is: SW - SW - NE - NE
1430 FDL
Was: AUB ADP

AFFIDAVIT
Was: Well #13
Is: Well #13

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,981-G, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 13, 2007
Signature of Operator or Agent: Donna Manda
Title: Agent

For KCC Use ONLY
API # 15: 207-2727010000
Conductor pipe required: None
Minimum surface pipe required: 40' feet per Alt. 10'
Approved by: L957-3471/34710
This authorization expires: 1-10-08
(Not authorized until drilling not started within 6 months of approval date.)

Remember to:
- File Drill Pit Application (form CDF-1) with Intent to Drill;
- File Completion report (form ACD-1) within 120 days of spud date;
- File acreage distribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (form CP-1) after plugging is complete;
- Obtain written appraisal before disposing or injecting salt water;
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Box: Well Not Drilled - Permit Expired
Signature of Operator or Agent: Donna Manda
Date: July 13, 2007

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common sources of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 207-27901-0000
Operator: Hess Petroleum, LLC
Lease: Smith Joe
Well Number: 75-13H
Field: Winterscheid

Number of Acres attributable to well:

QTR / QTR / QTR of acreage: NE - NE - SW

Location of Well: County: Woodson
1146 feet from N / S Line of Section
1630 feet from E / W Line of Section
Sec. 7 Twp. 24R 14S East North

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co-7 for oil wells; CG-8 for gas wells).

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 24 2007
CONSERVATION DIVISION
WICHITA, KS
**APPLICATION FOR SURFACE PIT**

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**

**Submit in Duplicate**

**Operator Name:** Haas Petroleum, LLC  
**License Number:** 33640

**Operator Address:** 800 West 47th, Suite 409, Kansas City, MO 64112

**Contact Person:** Mark L. Haas  
**Phone Number:** (816) 531-5922

**Lease Name & Well No.:** Smith Jobe #13H  
**Pit Location (QQQQ):** SW - SW - NE - NW

<table>
<thead>
<tr>
<th>Sec.</th>
<th>Twp.</th>
<th>R.</th>
<th>East</th>
<th>West</th>
<th>Feet from North</th>
<th>South Line of Section</th>
<th>Feet from East</th>
<th>West Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>7</td>
<td>24</td>
<td>14</td>
<td></td>
<td></td>
<td>✓</td>
<td></td>
<td>✓</td>
<td>✓</td>
</tr>
</tbody>
</table>

**Pit Location:** Woodson County

**Is the pit located in a Sensitive Ground Water Area?**  
✓ No

**Chloride concentration:** __________ mg/l  
(For Emergency Pits and Settling Pits only)

**Is the bottom below ground level?**  
✓ Yes

**Artificial Liner?**  
✓ Yes

**How is the pit lined if a plastic liner is not used?**  
Native clay

**Pit dimensions (all but working pits):**  
45 ft Length (feet)  
8 ft Width (feet)  
N/A: Steel Pits  
Depth from ground level to deepest point: 3 ft

**If the pit is lined give a brief description of the liner material, thickness and installation procedure.**

**Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.**

**Distance to nearest water well within one-mile of pit:**  
N/A feet

**Depth of water well:** 40 ft

**Emergency, Settling and Burn Pits ONLY:**

**Producing Formation:**

**Number of producing wells on lease:**

**Barrels of fluid produced daily:**

**Does the slope from the tank battery allow all spilled fluids to flow into the pit?**  
✓ Yes

**Source of information:**

**Depth to shallowest fresh water:**

**Source of information:**

**Drilling, Workover and Haul-Off Pits ONLY:**

**Type of material utilized in drilling/workover:**

**Number of working pits to be utilized:** 2

**Abandonment procedure:**

**Drill pits must be closed within 365 days of spud date.**

**I hereby certify that the above statements are true and correct to the best of my knowledge and belief.**

**Donna Shanda**  
Signature of Applicant or Agent  
JUL 13 2007

**Date:** July 13, 2007

**KCC OFFICE USE ONLY**

**Date Received:** 7/13/07  
**Permit Number:**

**Permit Date:** 7/13/07  
**Lease Inspection:**  
✓ Yes

**Mail to:** KCC - Conservation Division, 139 S. Market - Room 2078, Wichita, Kansas 67212

**RECEIVED**

**KANSAS CORPORATION COMMISSION**

**CONSERVATION DIVISION**

**WICHITA, KS**

**AUG 24 2007**
NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #155,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

CONSERVATION DIVISION
Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200  •  Fax: (316) 337-6211  •  http://kcc.ks.gov/