Correspondence:

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only
API # 15 - 207-2720-0000
Conductor pipe required - None feet
Minimum surface pipe required - 40 feet per Aft.
Approved by - Lee J. Thomas 1/12/07

Spud date - 7-18-07

For December 2002
Form must be Typed Form must be Signed
Blank forms must be filled

Spud Date: July 18, 2007

OPERATOR: Licensee # 33640
Name: Hoos Petroleum, LLC
Address: 800 West 47th, Suite 409
Kansas City, MO 64112
City/State/Zip:
Contact Person: Mark L. Haas
Phone: (816) 531-5922

CONTRACTOR: Licensee # 33657
Name: SKY Drilling

Well Drilled For: Oil Gas Storage Gas Disposal Sewage Other
Well Class: Enth Rec Irrlid Air Rotary Cable
Type Equipment: Mud Rotary Other

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If, true vertical depth:
Bottom Hole Location:
KCC DKT #:

WELL # WAS: 13 IS: 13H

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe must be set through all uncemented materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 13, 2007
Signature of Operator or Agent: Donna Shanda
Title: Agent

Reminder to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plot according to field portion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box above and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202