KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3859
Name: Siroky Oil Management, Inc.
Address: P.O. Box 646
City/State/Zip: Pratt, KS 67124
Purchaser: Coffeyville Resources
Operator Contact Person: Brian Siroky
Phone: (620) 770-0621
Contractor: Name: Fossil Drilling, Inc.
License: 33610
Wellsite Geologist: Kevin Davis

Designate Type of Completion:

☑ New Well  ☐ Re-Entry  ☐ Workover

☑ Oil  ☐ SWD  ☐ SIOW  ☐ Temp. Abd.

☐ Gas  ☑ ENHR  ☐ SIGW

☐ Dry  ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date:  Original Total Depth:

☐ Deepening  ☐ Re-perf.  ☐ Conv. to Enhr./SWD

☐ Plug Back  ☐ Plug Back Total Depth

☐ Commingled  ☐ Docket No.

☐ Dual Completion  ☐ Docket No.

☐ Other (SWD or Enhr.)  ☐ Docket No.

API No. 15: 185-23386-0000

County: Stafford

SE Sec. 32 Twp. 22 S. R. 13  East West
2560' FNL feet from S / N (circle one) Line of Section
830' FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Grimes/Cornwell
Well #: 1-32
Field Name: Wildcat
Producing Formation: Kansas City
Elevation: Ground: 1915 Kelly Bushing: 1924
Total Depth: 3860 Plug Back Total Depth: 3877
Amount of Surface Pipe Set and Cemented at 253.85 @ 264.85 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set  Feet
If Alternate II completion, cement circulated from  Feet
drilling fluid depth to  Feet w/  Feet sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 61,000 ppm Fluid volume: 1200 bbls
Dewatering method used: remove free fluid
Location of fluid disposal if hauled offsite:

Operator Name: Studer Oil Company
Lease Name: Studer 3
License No.: 9882
Quarter: SE Sec. 4 Twp. 27 S. R. 12  East West
County: Pratt
Docket No.: D-24,220

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Markel - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Title: President
Date: 9/1/15

Subscribed and sworn to before me this  day of 20

Notary Public:

Date Commission Expires:

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes ☐ Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
SEP 16 2015

KCC WICHITA

AMy S. ROBES