KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

API Number: 15 - 025-21373-0000
Lease Name: Sipper-Johnson
Lease Number: #1

Well Number: 50' N 41' 65' E of
Spot Location (QQQQ): approx. E2 / E2 / SE

The plugging proposal was approved on: 8/19/06 (Date)
by: Mike Maier (KCC District Agent's Name)

Is ACO-1 filed? Yes / No

Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: __________ Bottom: __________ T.D.: __________

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation</td>
<td>From</td>
</tr>
<tr>
<td>Surface</td>
<td>0</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1st Plug set at 6574 with 50 socks of 60/40 poz, 6% gel, 1/4# per sack flocele; 2nd plug set at 1420 with 50 socks; 3rd plug set at 700 with 50 socks; 4th plug set at 60 with 20 socks; 15 socks in the rat hole. Total 185 socks.

Name of Plugging Contractor: Abercrombie RTD, Inc.
Name of Party Responsible for Plugging Fees: Ritchie Exploration, Inc.

Craig Cault

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature)

(Notary Public)

My Commission Expires: 5/1/07

Mail to: KCC - Conservation Division, 130 S. Market - Room 2075, Wichita, Kansas 67202