KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 11-20-2006

OPERATOR: License# 33880
Name: Ramsey Property Management, LLC
Address: 2932 N.W., 122nd Street, Suite 4
City/State/Zip: Oklahoma City, OK 73120-1955
Contact Person: Stephen E. Nichols
Phone: (405) 302-6200

CONTRACTOR: License# 30605
Name: Murfin Drilling Co., Inc.

Well Drilled For: Oil
Wall Class: +
Type Equipment: Mud Rotary

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore? No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot:
E/2, NE/4 NE/4 Sec 1
West

660' feet from X N
330' feet from X E

Is SECTION Regular ________ Irregular ________

(Note: Locate well on the Section Plat on reverse side)

County: Greeley
Lease Name: Weston Trust
Well #:
Field Name: Wildcat
Is this a Prorated/Spaced Field? Yes
Target Formation(s): Morrow

Nearest Lease or unit boundary:

Ground Surface Elevation: 3817.1' feet MSL
Water well within one-quarter mile: No
Public water supply well within one mile: No
Depth to bottom of fresh water:
Depth to bottom of usable water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:
Length of Conductor Pipe required:

Projected Total Depth:
Formation at Total Depth:

Water Source for Drilling Operations:
Well Farm Pond Other Haul Water

DWR Permit #:

Will Cores be taken? No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

it is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/10/2000

Signature of Operator or Agent:

For KCC Use ONLY

API # 15

071-208855-0000

Conductor pipe required: None
Minimum surface pipe required: 200 feet per Acre

Approved by: 12/11/14-00

This authorization expires: 5/4/07

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2075, Wichita, Kansas 67202

KCC WICHITA

RECEIVED SEP 26 2006

KCC WICHITA

RECEIVED NOV 13 2006
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 071-208550000
Operator: Ramsey Property Management, LLC
Lease: Weston Trust
Well Number: 1
Field: Wildcat

Location of Well: County: Greeley

<table>
<thead>
<tr>
<th>N</th>
<th>S</th>
<th>Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>330</td>
<td>West</td>
</tr>
<tr>
<td></td>
<td>660</td>
<td>East</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Sec.</th>
<th>Twp.</th>
<th>S. R.</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>20</td>
<td>43</td>
</tr>
</tbody>
</table>

Is Section: x Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: □NE □NW □SE □SW

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Ramsey Property Management, LLC  
License Number: 33880

Operator Address: 2932 N.W. 122nd Street, Suite 4  
Contact Person: Stephen E. Nichols  
Phone Number: (405) 302-6200

Lease Name & Well No.: Weston Trust #1  
Pit Location (QGCO):  
C.E/2. NE/4 NE/4

Sec. 1  
Twp. 20S  
R. 43  
East X West

600 Feet from X North / X South Line of Section  
300 Feet from X East / X West Line of Section  
Greeley County

Is the pit located in a Sensitive Ground Water Area?  X No  
Chloride concentration: 5000 mg/l  
(For Emergency Pits and Setting Pits only)

Is the bottom below ground level?  X Yes  
Artificial Liner?  X No  
How is the pit lined if a plastic liner is not used?  None

Pit dimensions (all but working pits):  150 Length (feet)  150 Width (feet)  
N/A: Steel Pits

Depth from ground level to deepest point: 6'

If the pit is lined give a brief description of the liner material, thickness and installation procedure.  
Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit  
N/A feet  Depth of water well  N/A feet

Emergency, Settling and Burn Pits ONLY:  
Drilling, Workover and Haul-Off Pits ONLY:

Producing Formation:  
Number of producing wells on lease:  
Barrels of fluid produced daily:  
Does the slope from the tank battery allow all spilled fluids to flow into the pit?  X Yes  No

Drillingmud

Type of material utilized in drilling/workover:  
Number of working pits to be utilized: 3
Abandonment procedure: de-water, dehydration  reserve top soil and cover
Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

11/10/2006  
Signature of Applicant or Agent

KCC OFFICE USE ONLY

Date Received: 11/13/06  
Permit Number:  
Permit Date: 11/14/06  
Lease Inspection:  X No

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202