NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: September 26, 2006

OPERATOR: License #: 5056
Name: F.G. Hell Company, L.L.C.
Address: 9431 E. Central, Suite 100
Wichita, Kansas 66207
City/State/Zip: Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481

CONTRACTOR: License #: 5992
Name: Berenzt Drilling Company, Inc., Rig #1

Well Drilled For: Oil
Well Class: Infield
Type: Mud Rotary

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot
C E/2. NW. NE
Sec 32
Twp 9
S R. 12

660 feet from N Line of Section
1850 feet from E Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plan on reverse side)
County: Osborne
Lease Name: KENDIG
Well #: 1-32
Field Name: Wildcat

Is this a Prorated / Spaced Field?
Target Formation(s):
Nearest Lease or unit boundary:
Ground Surface Elevation:
feet MSL

Public water supply well within one mile:
Depth to bottom of fresh water:
Depth to bottom of usable water:

Surface Pipe by Alternate:
Length of Pipe Planned to be set:
Length of Conductor Pipe required:

Projected Total Depth:
Formation at Total Depth:

Water Source for Drilling Operations:
Well Farm Pond Other

DWR Permit #: (Contractor will apply)

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-320, 13a-620

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases sufficient dispersal shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. If well casing is not in this area, or otherwise cemented as certified, then production casing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/22/2006 Signature of Operator or Agent: Franklin R. Greenbaum Title: Exploration Manager

For KCC Use ONLY
API #: 14I-20364-0000
Conductor pipe required None
Minimum surface pipe required 200 feet per All.
Approved by: P# 9-25-07
This authorization expires 3-25-07
(This authorization void if drilling not started within 6 months of approval date.)

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No. 15 -</th>
<th>Location of Well: County: Osborne</th>
</tr>
</thead>
<tbody>
<tr>
<td>F.G. Holl Company, L.L.C.</td>
<td>660 feet from ✓ N / ✓ S Line of Section</td>
</tr>
<tr>
<td>Lease: KENDIG</td>
<td>1650 feet from ✓ E / ✓ W Line of Section</td>
</tr>
<tr>
<td>Field: Wildcat</td>
<td>Sec. 32, Twp. 9 S, R. 12 East ✓ West</td>
</tr>
<tr>
<td>Number of Acres attributable to well:</td>
<td>Is Section: ✓ Regular or □ Irregular</td>
</tr>
<tr>
<td>QTR / QTR / QTR of acreage: C E/2 . NW . NE</td>
<td>If Section is Irregular, locate well from nearest corner boundary.</td>
</tr>
<tr>
<td></td>
<td>Section corner used: □ NE □ NW □ SE □ SW</td>
</tr>
</tbody>
</table>

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
Operator Name: F.G. Holl Company, L.L.C.  License Number: 5056
Operator Address: 9431 E. Central, Suite 100, Wichita, Kansas 67206
Contact Person: Franklin R. Greenbaum  Phone Number: (316) 684-8481
Lease Name & Well No.: KENDIG NO. 1-32

<table>
<thead>
<tr>
<th>Type of Pit:</th>
<th>Pit is:</th>
</tr>
</thead>
<tbody>
<tr>
<td>☑ Emergency Pit</td>
<td>Proposed</td>
</tr>
<tr>
<td>☑ Drilling Pit</td>
<td>Existing</td>
</tr>
</tbody>
</table>

If Existing, date constructed: ____________

Pit capacity: 500 (bbls)

Pit Location (QQQO): ___________ E/2 NW NE
Sec 32 Twp 9S R 12 ☑ East ☑ West
660 Feet from ☑ North / ☐ South Line of Section
1650 Feet from ☑ East / ☐ West Line of Section
Osborne ☑ County

Is the pit located in a Sensitive Ground Water Area? ☑ Yes ☐ No

Chloride concentration: ___________ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☑ Yes ☐ No
Artificial Liner? ☑ Yes ☐ No

How is the pit lined if a plastic liner is not used?
Drilling Mud, natural clays and mud

Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) N/A Steel Pits
Depth from ground level to deepest point: 4 (feet)

If the pit is lined give a brief description of the liner material, thickness and installation procedure.
Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit
N/A feet Depth of water well __________ feet

Emergency, Settling and Burn Pits ONLY:
Producing Formation: ____________
Number of producing wells on lease: ____________
Barrels of fluid produced daily: ____________

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☑ Yes ☐ No

Depth to shallowest fresh water __________ feet.
Source of information: ____________ measured well owner ____________ electric log ____________ KDWR

Drilling, Workover and Haul-Off Pits ONLY:
Type of material utilized in drilling/workover: Fresh Mud
Number of working pits to be utilized: 3
Abandonment procedure: Backfill rotary pits and smooth location

Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

Date: 9/22/2006
Signature of Applicant or Agent: Franklin R. Greenbaum

Date Received: 9/22/06  Permit Number:  Permit Date: 9/25/06  Lease Inspection: ☐ Yes ☑ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202