NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

For KCC Use Only
Effective Date: 9-19-06

District #
SGA? Yes No

Expected Spud Date: 8-28-2006

OPERATOR
Name: Globe Operating, Inc.
Address: P.O. Box 12
City/State/Zip: Great Bend, KS 67530
Contact Person: Richard Stalcup
Phone: 620-792-7607 Cell 620-793-2891

CONTRACTOR
Name: Southwind Drilling, Inc. Rig # 2

Well Drilled For: Oil X Gas X OWL X
Well Class: X Enk Rec X Infield X Mud Rotary
X Storage X Pool Ext X Air Rotary
X Disposal X Wldcat X Cable
X Seismic X # of Holes Other

If OWL: old well information as follows.
Operator: 
Well Name: 
Original Completion Date: Original Total Depth:

Directional. Deviated or Horizontal well?: Yes No
If yes, true vertical depth:
Bottom hole Location:

was: 1/4s of NW-SW-SW
IS: 1/4n of SE-SW-SW

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-17-06 Signature of Operator or Agent: Richard Stalcup

Title: Prod. Superintendent

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field promotion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

For KCC Use Only
API #: 007-230U7-0000
Conductor pipe required: None
Minimum surface pipe required: 200
Approved by: 09/14/00 14H 9-15 00
This authorization expires: 09/14/07
(This authorization void if drilling not started within 6 months of effective date)
Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
AUG 3 2006
KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-23067-0000
Operator: Globe Operating, Inc.
Lease: Ralph
Well Number: 1
Field: ILS
Number of Acres attributable to well: 160

Barber
Location of Well: County: 330 __________ feet from ☐ N / ☑ S Line of Section
830 __________ feet from ☐ E / ☑ W Line of Section
Sec. 15  Twp. 31  S. R. 11  ☑ East  ☐ West

Is Section: ☑ Regular or ☐ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☑ NE ☐ NW ☐ SE ☑ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**APPLICATION FOR SURFACE PIT**

**Submit in Duplicate**

<table>
<thead>
<tr>
<th>Operator Name:</th>
<th>Globe Operating, Inc.</th>
</tr>
</thead>
<tbody>
<tr>
<td>License Number:</td>
<td>6170</td>
</tr>
<tr>
<td>Operator Address:</td>
<td>P.O.Box 12 Great Bend, KS</td>
</tr>
<tr>
<td>Phone Number:</td>
<td>(620) 792-7607</td>
</tr>
<tr>
<td>Contact Person:</td>
<td>Richard Stalcup</td>
</tr>
<tr>
<td>Pit Location (QQQQ):</td>
<td>SE SW SW</td>
</tr>
<tr>
<td>Sec:</td>
<td>15 Twp: 31 R. 11</td>
</tr>
<tr>
<td>East:</td>
<td>X</td>
</tr>
<tr>
<td>West:</td>
<td>X</td>
</tr>
<tr>
<td>County:</td>
<td>Barber</td>
</tr>
<tr>
<td>Is the pit located in a Sensitive Ground Water Area?</td>
<td>Yes</td>
</tr>
<tr>
<td>Is the bottom below ground level?</td>
<td>Yes</td>
</tr>
<tr>
<td>Artificial Liner?</td>
<td>Yes</td>
</tr>
<tr>
<td>Pit dimensions (all but working pits):</td>
<td>80 Length (feet) 80 Width (feet)</td>
</tr>
<tr>
<td>Depth from ground level to deepest point:</td>
<td>6 (feet)</td>
</tr>
<tr>
<td>Pit Is:</td>
<td>Proposed</td>
</tr>
<tr>
<td>If Existing, date constructed:</td>
<td>(lbs)</td>
</tr>
<tr>
<td>Pit capacity:</td>
<td>(lbs)</td>
</tr>
<tr>
<td>Chloride concentration (mg/l)</td>
<td>(For Emergency Pits and Settling Pits only)</td>
</tr>
<tr>
<td>Distance to nearest water well within one-mile of pit</td>
<td>None</td>
</tr>
<tr>
<td>Depth of water well</td>
<td>125 feet</td>
</tr>
<tr>
<td>Distance to shallowest fresh water</td>
<td>N/A 25 feet</td>
</tr>
<tr>
<td>Source of information:</td>
<td>KCC, KS, KS, KDWR</td>
</tr>
<tr>
<td>Emergency, Settling and Burn Pits ONLY:</td>
<td></td>
</tr>
<tr>
<td>Producing Formation:</td>
<td></td>
</tr>
<tr>
<td>Number of producing wells on lease:</td>
<td></td>
</tr>
<tr>
<td>Barrels of fluid produced daily:</td>
<td></td>
</tr>
<tr>
<td>Does the slope from the tank battery allow all spilled fluids to flow into the pit?</td>
<td>Yes</td>
</tr>
<tr>
<td>Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring:</td>
<td></td>
</tr>
<tr>
<td>Abandonment procedure:</td>
<td>Haul off free fluids</td>
</tr>
<tr>
<td>Drill pits must be closed within 365 days of spud date.</td>
<td></td>
</tr>
<tr>
<td>I hereby certify that the above statements are true and correct to the best of my knowledge and belief.</td>
<td>Richard Stalcup</td>
</tr>
</tbody>
</table>

**RECEIVED**  
SEP 08 2006  
KCC WICHITA

**KCC OFFICE USE ONLY**

| Date Received: | 9/8/06 |
| Permit Number: | 9/14/04 |
| Permit Date: | 9/14/04 |
| Lease Inspection: | Yes |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202