KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 8-28-06
Effective Date: 3
District #
SGA? Yes No

Expected Spud Date August 29, 2006
month day year

OPERATOR: License# 33344
Name: Quest Cherokee LLC
Address: 9520 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Richard Martin
Phone: (405) 285-9316

CONTRACTOR: License# Will be licensed by the KCC
Name: Will advise on the ACO-1

Well Drilled For: Gas
Well Class: Enh Rec
Type Equipment: Mud Rotary

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT #:

Spot NE SW Sec. 5, Twp. 31 S, R. 19 East
1980 feet from N / S Line of Section
1960 feet from E / W Line of Section

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Labette
Lease Name: Good Rev Trust
Field Name: Cherokee Basin CBM
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Cherokee Coals
Nearest Lease or unit boundary: 300
Ground Surface Elevation: 556
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 200
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 25
Length of Conductor Pipe required:
Projected Total Depth: 1500
Formation at Total Depth: Cherokee Coals
Water Source for Drilling Operations:
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 22, 2006
Signature of Operator or Agent: 

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24082-0000
Operator: Quest Cherokee LLC
Lease: Good Rev Trust
Well Number: 5-1
Field: Cherokee Basin CBM

Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: ________ NE ________ SW

Location of Well: County: Labette
1980 _______ feet from _______ Line of Section
1980 _______ feet from _______ Line of Section
Sec: 5 Twp: 31 S. R. 19
Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**APPLICATION FOR SURFACE PIT**

**Submit in Duplicate**

<table>
<thead>
<tr>
<th>Operator Name:</th>
<th>Quest Cherokee LLC</th>
</tr>
</thead>
<tbody>
<tr>
<td>License Number:</td>
<td>33344</td>
</tr>
<tr>
<td>Operator Address:</td>
<td>9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120</td>
</tr>
<tr>
<td>Contact Person:</td>
<td>Richard Martin</td>
</tr>
<tr>
<td>Phone Number:</td>
<td>(405) 286-9316</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Lease Name &amp; Well No.:</th>
<th>Good Rev Trust #5-1</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Type of Pit:</th>
<th>□ Emergency Pit</th>
<th>□ Burn Pit</th>
<th>□ Setting Pit</th>
<th>✓ Drilling Pit</th>
<th>□ Workover Pit</th>
<th>□ Haul-Off Pit</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Pit is:</th>
<th>✓ Proposed</th>
<th>□ Existing</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>If Existing, date constructed:</th>
<th></th>
</tr>
</thead>
</table>

| Pit capacity: | 300 (bbfs) |

<table>
<thead>
<tr>
<th>Is the pit located in a Sensitive Ground Water Area?</th>
<th>□ Yes</th>
<th>✓ No</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Is the bottom below ground level?</th>
<th>□ Yes</th>
<th>✓ No</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Artificial Liner?</th>
<th>□ Yes</th>
<th>✓ No</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>How is the pit lined if a plastic liner is not used?</th>
<th></th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Chloride concentration:</th>
<th></th>
</tr>
</thead>
</table>

(For Emergency Pits and Setting Pits only)

<table>
<thead>
<tr>
<th>Pit dimensions (all but working pits):</th>
<th>30 Length (feet)</th>
<th>10 Width (feet)</th>
</tr>
</thead>
</table>

| Depth from ground level to deepest point: | 10 (feet) |

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

**Air Drilling Operation lasting approx 3 days**

Distance to nearest water well within one-mile of pit

<table>
<thead>
<tr>
<th>N/A feet</th>
<th>Depth of water well</th>
<th></th>
</tr>
</thead>
</table>

Emergency, Setting and Burn Pits ONLY:

Producing Formation:

Number of producing wells on lease:

Barrels of fluid produced daily:

Does the slope from the tank battery allow all spilled fluids to flow into the pit? | □ Yes | No |
|-------------------------|-------|-----|

Depth to shallowest fresh water

Source of information:

<table>
<thead>
<tr>
<th>measured</th>
<th>well owner</th>
<th>electric log</th>
<th>KDWR</th>
</tr>
</thead>
</table>

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: Air Drilled

Number of working pits to be utilized: One

Abandonment procedure: Air Dry, Back Fill and Cover

Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

<table>
<thead>
<tr>
<th>August 22, 2006</th>
<th></th>
</tr>
</thead>
</table>

Signature of Applicant or Agent

<table>
<thead>
<tr>
<th>RECEIVED</th>
<th></th>
</tr>
</thead>
</table>

KANSAS CORPORATION COMMISSION  
AUG 2 3 2006  
CONSERVATION DIVISION  
WICHITA, KS

**KCC OFFICE USE ONLY**

<table>
<thead>
<tr>
<th>Date Received:</th>
<th>8/22/06</th>
<th>Permit Number:</th>
<th></th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Permit Date:</th>
<th>8/23/06</th>
<th>Lease inspection:</th>
<th>□ Yes</th>
<th>No</th>
</tr>
</thead>
</table>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202