Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: 1/17/06  Original Total Depth: 1137
- Deepening
- Re-perf.
- Conv. to Enhr./SWD
- Plug Back
- Plug Back Total Depth
- Commingled
- Docket No.
- Dual Completion
- Docket No.
- Other (SWD or Enhr.)
- Docket No.

Spud Date or Recompletion Date 1/17/06  Date Reached TD 1/18/06  Completion Date or Recompletion Date 1/24/06

API No. 15 - 133-26431-00-00
County: Neosho
7.133-26431 N (circle one) Line of Section
660 660 feet from E W (circle one) Line of Section
1980
Footages Calculated from Nearest Outside Section Corner:
(cycle one) NE SE NW SW
Lease Name: Burdew, David E.
Well #: 33-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 960
Kelly Bushing: n/a
Total Depth: 1137
Plug Back Total Depth: 1132.57
Amount of Surface Pipe Set and Cemented at 22.5 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set __________________ Feet
If Alternate II completion, cement circulated from 1132.57
Feet depth to surface ____________ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ______ ppm  Fluid volume ________ bbls
Dewatering method used

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ____________  License No: ____________
Quarter Sec. Twp. S. R. E W
County: ____________

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: ___________________________ Date: ____________
Title: Head of Operations

Subscribed and sworn to before me this 11th day of May, 2009.

Notary Public: __________________________

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes No Date: ____________
Wireline Log Received
Geologist Report Received
UIC Distribution

Notary Public - State of Kansas
My Appt. Expires ____________
Operator Name: Quest Cherokee, LLC  Lease Name: Burdue, David E.  Well #: 33-2
Sec. 33  Twp. 28  S. R. 18  ☑ East  ☐ West  County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  
(Attach Additional Sheets)  ☑ Yes  ☐ No  ☑ Log  Formation (Top), Depth and Datum  ☐ Sample

Samples Sent to Geological Survey  ☐ Yes  ☑ No

Cores Taken  ☑ Yes  ☑ No

Electric Log Run  (Submit Copy)  ☑ Yes  ☑ No  See Attached

List All E. Logs Run:

Comp. Density/Neutron Log  
Dual Induction Log  
Gamma Ray CCL

CASING RECORD  ☐ New  ☑ Used
Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs. / FL</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>11&quot;</td>
<td>8-5/8&quot;</td>
<td>20#</td>
<td>22.5</td>
<td>&quot;A&quot;</td>
<td>6</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>6-3/4&quot;</td>
<td>4-1/2&quot;</td>
<td>10.5#</td>
<td>1132.57</td>
<td>&quot;A&quot;</td>
<td>116</td>
<td></td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:

☐ Perforate
☐ Protect Casing
☐ Plug Back TD
☐ Plug Off Zone

Depth

Top  Bottom  Type of Cement  #Sacks Used  Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Depth</th>
<th>Type of Cement</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>1030-1034/972-974</td>
<td></td>
</tr>
</tbody>
</table>

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Depth

450ppg 19% HCL, w/ 60 bbls 2% HCl water,500bbls water w/ 2% HCL, Brockle 100009 3500 sand 1030-1034/972-974

TUBING RECORD

Size  Set At  Packer At  Liner Run

2-3/8"  1042  n/a  Yes  ☑ No

Date of First, Resumed Production, SWD or Enhr.
2/25/06

Producing Method

☐ Flowing  ☑ Pumping  ☐ Gas Lift  ☐ Other (Explain)

Estimated Production Per 24 Hours

Oil  Bbls.  Gas  Mcf  Water  Bbls.  Gas-Oil Ratio  Gravity

n/a  76.1mcf  53bbls

Disposition of Gas

☐ Vented  ☑ Sold  ☐ Used on Lease (If vented, Submit ACO-18)

METHOD OF COMPLETION

☐ Open Hole  ☑ Perf.  ☐ Dually Comp.  ☐ Commingled  ☐ Other (Specify)

Production Interval

[Signature]

KANSAS CORPORATION COMMISSION
MAY 17 2006
CONSERVATION DIVISION
WICHITA, KS
0-5    DIRT
5-15'  SANDSTONE
15-50  SHALE
50-55  LIME
55-120 SHALE
120-200 BLACK SHALE
200-201 COAL
201-230 LIME
230-233 SHALE
233-245 LIME
245-246 COAL
246-258 SHALE
258-310 LIME
310-340 SHALE
340-350 SAND
350-400 SHALE
400-415 LIME
415-418 SHALE
418-423 SAND
423-455 SHALE
455-470 SAND
470-485 SHALE
485-495 LIME
495-501 SHALE
501-549 LIME PINK
549-555 BLACK SHALE
555-589 SHALE
589-616 LIME OSWEGO
616-620 BLACK SHALE
620-626 LIME
626-628 BLACK SHALE
628-629 COAL
629-633 LIME
633-703 SHALE
703-703.5 COAL
703.5-731 SHALE
731-736 BLACK SHALE
736-736.5 COAL
736.5-770 SHALE
770-771 COAL
771-851 SHALE
851-865 SANDY SHALE
865-866 COAL
866-952 SHALE
952-957 SAND
957-977 SHALE
977-978 COAL

1-17-06 Drilled 11" hole and set
22.5' of 8 5/8" surface casing
Set with 6 sacks Portland cement

1-18-06 Started drilling 6 3/4" hole

1-18-06 Finished drilling to
T.D. 1137'

260' 0"
511' SLIGHT BLOW
561' SLIGHT BLOW
621' SLIGHT BLOW
636' 3" ON 1/2" ORIFICE
786' 3" ON 1/2" ORIFICE
887' 1" ON 1/2" ORIFICE
987' 3" ON 1/2" ORIFICE
1037' 32" ON 3/4" ORIFICE
1137' 21" ON 3/4" ORIFICE
978-1025  SHALE
1025-1028  COAL
1028-1047  SHALE
1047-1137  LIME MISSISSIPPI

T.D. 1137'

D.H. 1219'
DATE: 1/18/06

Data from Driller's Log - L & S Well Service Rig #3

WELL NAME: Burdick, David E.  
WELL #: 33-2  
FIELD: Cherokee Basin  
SECTION: 13  
RANGE: 285  
DEPTH: 1337  
FOOTAGE: 600 FT FROM  
STATE: Kansas  
AP#:  
15-133-26/31-00-00  
1085 FT FROM  

ACTIVITY DESCRIPTION:
L & S Well Service, Dustin Hirtlinger, drilled to T.D. 1137.

Received
Kansas Corporation Commission
May 17 2006

Conservation Division
Wichita, KS

GAS SHOWS:  Cumulative Gas:  COMMENTS:
Malheur Coal  Slight Blow  mcf/day @  Absent FT.  No gauge pressure
Lexington Shale  Slight Blow  mcf/day @  540-585 FT.
Summit Shale  Slight Blow  mcf/day @  616-629 FT.
Mushy Shale & Coal  11 mcf/day @  626-629 FT.  11 mcf/day from the Mushy Shale & Coal
Bevier Coal  11 mcf/day @  703-706 FT.
Crowburg Coal & Shale  11 mcf/day @  731-736 FT.
Fleming Coal  11 mcf/day @  770-771 FT.
Tebo Coal  6 mcf/day @  865-866 FT.
Weir Coal  6 mcf/day @  Absent FT.
Bartlesville Sand  6 mcf/day @  952-957 FT.
Rowe Coal  11 mcf/day @  977-978 FT.
Neutral Coal  11 mcf/day @  Unknown FT.  Not recorded on Driller's Log
Riverton Coal  80 mcf/day @  1025-1028 FT.  80 mcf/day from the Riverton Coal
Mississippi  66 mcf/day @  Top @ 1047 FT.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 22 5"  
Total Depth @  1137"  
Surface Casing Size:  8 5/8"  
On Site Representative: Julie Shaffer

OTHER COMMENTS:
Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities.

CASING RECOMMENDATIONS:  Run casing / Cement to surface

End of Drilling Report
# TREATMENT REPORT & FIELD TICKET CEMENT

<table>
<thead>
<tr>
<th>Date</th>
<th>Well Name &amp; Number</th>
<th>Section</th>
<th>Township</th>
<th>Range</th>
<th>County</th>
<th>Foreman / Operator</th>
<th>Time In</th>
<th>Time Out</th>
<th>Less Lunch</th>
<th>Truck #</th>
<th>Trailer #</th>
<th>Truck Hours</th>
<th>Employee Signature</th>
</tr>
</thead>
<tbody>
<tr>
<td>1-31-06</td>
<td>Burdick David 23-2</td>
<td>33</td>
<td>26</td>
<td>18</td>
<td>No</td>
<td>Joe</td>
<td>2:00</td>
<td>7:15</td>
<td>9:00</td>
<td>903388</td>
<td></td>
<td>5.25</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Tim</td>
<td>2:00</td>
<td>7:15</td>
<td>9:00</td>
<td>903355</td>
<td>903206</td>
<td>5.25</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>David</td>
<td>2:00</td>
<td>7:00</td>
<td>9:00</td>
<td>903246</td>
<td>932452</td>
<td>5</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Daniel</td>
<td>2:00</td>
<td>4:30</td>
<td>9:00</td>
<td>903106</td>
<td></td>
<td>2.5</td>
<td></td>
</tr>
</tbody>
</table>

**JOB TYPE**: Lowering
**HOLE SIZE**: 4 3/4
**HOLE DEPTH**: 113.2
**CASING DEPTH**: 113.2
**CASING WEIGHT**: 14.5
**SLURRY WEIGHT**: 14.5
**DISPLACEMENT**: 18.06
**DISPLACEMENT PSI**: 1800

**REMARKS:**
- Ran 2 sks prem gel swed to surface. Installed cement line.
- Ran 12 bil due followed by 125 sks of cement to get due to surface. Flushed pump, pumped wiper plug to bottom & set float ball.

<table>
<thead>
<tr>
<th>Account Code</th>
<th>Quantity or Units</th>
<th>Description of Services or Product</th>
<th>Total Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>903388</td>
<td>5.25 hr</td>
<td>Foreman Pickup</td>
<td></td>
</tr>
<tr>
<td>903355</td>
<td>5.25 hr</td>
<td>Cement Pump Truck</td>
<td></td>
</tr>
<tr>
<td>903206</td>
<td>5.25 hr</td>
<td>Bulk Truck</td>
<td></td>
</tr>
<tr>
<td>1104</td>
<td>11.6 sk</td>
<td>Portland Cement</td>
<td></td>
</tr>
<tr>
<td>1124</td>
<td>2</td>
<td>50/50 POZ Blend Cement</td>
<td></td>
</tr>
<tr>
<td>1126</td>
<td>1</td>
<td>OWC - Blend Cement</td>
<td></td>
</tr>
<tr>
<td>1110</td>
<td>12 sk</td>
<td>Gilsonite</td>
<td></td>
</tr>
<tr>
<td>1107</td>
<td>1 sk</td>
<td>Flo-Seal</td>
<td></td>
</tr>
<tr>
<td>1118</td>
<td>2.5 sk</td>
<td>Premium Gel</td>
<td></td>
</tr>
<tr>
<td>1215A</td>
<td>1 qtr</td>
<td>KCL</td>
<td></td>
</tr>
<tr>
<td>1111B</td>
<td>2 sk</td>
<td>Sodium Silicate</td>
<td></td>
</tr>
<tr>
<td>1123</td>
<td>7000 gal</td>
<td>City Water</td>
<td></td>
</tr>
<tr>
<td>903456</td>
<td>5 hr</td>
<td>Transport Truck</td>
<td></td>
</tr>
<tr>
<td>932452</td>
<td>2.5 hr</td>
<td>Transport Trailer</td>
<td></td>
</tr>
<tr>
<td>907106</td>
<td></td>
<td>80 Vac</td>
<td></td>
</tr>
</tbody>
</table>

Received: Kansas Corporation Commission
May 17, 2006

Conservation Division
Wichita, KS