KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY – DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Duke Energy
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: NA

Designate Type of Completion:
- X New Well
- Oil
- SWD
- SIOW
- Temp. Abd.
- X Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
- Deepering
- Re-perf.
- Conv. To Enhr./SWD
- Plug Back
- Plug Back Total Depth
- Commingled
- Docket No.
- Dual Completion
- Docket No.
- Other (SWD or Enhr.?)
- Docket No.

03/06/06 03/07/06 04/06/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-22032 66-80
County: Seward
- NW - SE - SE Sec. 33 Twp. 32 S. R. 34W
- 1308 feet from N (circle one) Line of Section
- 1250 feet from E (circle one) Line of Section

Footages Calculated From Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Hitch G
Well #: 4
Field Name: Hugoton Chase
Producing Formation:
Elevation: Ground: 2892
Kelly Bushing: 2898
Total Depth: 3065
Plug Back Total Depth: 3016

Amount of Surface Pipe Set and Cemented at: 655 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6000 mg/l ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months after it has been submitted with this form. One copy of all well logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: Capital Project 
Date 06/29/06

Subscribed and sworn to before me this 20 day of June

Notary Public: 
Date Commission Expires: 

KCC Office Use Only

Letter of Confidentiality Attached

If Denied, Yes Date: 

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
JUN 3 0 2006
KCC WICHITA

NOTARY PUBLIC - STATE OF KANSAS
KATHLEEN R. POULTON
My Apprx. Exp. 11-2-2006