TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-00928-00-02
Spot: SWSWNE
Sec/Twnshp/Rge: 11-14S-18W
2970 feet from S Section Line, 2310 feet from E Section Line
Well #: 1
Lease Name: EMMA LEIKER OWWO
County: ELLIS
Total Vertical Depth: 3915 feet

Operator License No.: 3134
Op Name: MORRIS, TERRY E. DBA G L M COMPA
Address: PO BOX 193
RUSSELL, KS 67665

Well Type: SWD
UIC Docket No: D20804.0
Date/Time to Plug: 06/27/2006 9:30 AM
Plug Co. License No.: 33674
Plug Co. Name: DAVE’S WELL SERVICE, LLC
Proposal Revd. from: TERRY MORRIS
Company: GLM COMPANY
Phone: (785) 483-2123

Proposed: Ordered 100 sxs 60/40 pozmix - 10% gel with 1/4# flocefe per sack and 500# hulls.
Plugging Method: Well previously had 160 sxs pumped down 4 1/2” casing and displaced to 1000’ on 03/30/2004-Allied Cementing Company ticket #16839.
Well was intended to be a water supply well for Osage Resources LLC.
Backside was not cemented.

Plugging Proposal Received By: HERB DEINES
Witness: COMPLETE (100%)
Date/Time Plugging Completed: 06/27/2006 12:45 PM
KCC Agent: PAT STAAB

Actual Plugging Report:
Dave's Well Service washed down well with tubing to 512’ to top of soft cement.
Allied rigged to tubing and pumped 50 sxs 60/40 pozmix to circulate cement to surface.
Cement also circulated out of 8 5/8” casing.
Pulled tubing - shut in 8 5/8” backside - rigged to 4 1/2” casing with a swedge and pumped 10 sxs cement.
Max. P.S.I. 500#. S.I.P. 275#.

Perfs:

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Remarks: ALLIED CEMENTING COMPANY-TICKET #25585.
Plugged through: TBG

District: 04
Signed: [Signature]

TECHNICIAN

RECEIVED
JUN 30 2006
KCC WICHITA

JUN 29 2006
**API Not Assigned**

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**OLD INFO**: OPERATOR WAS SKILLY OIL CO., #1 LEIKER, SPIL C: 5/1/40, SET 14" 1186, COMP AS B&A/ARB, 5/7/46, SL STD 3530-3594

**OIL DST (1) 3503-3594**: ARB, OP 40", REC 20' H, PRESS 14" A

1ST WASHDOWN: OPERATOR WAS KANSAS EXPL., CO., #1 LEIKER, RE-ENTRITED 5/7/64, WSH OWN TO 3501, COMP AS B&A/ARB, 5/20/64

**OIL DST (2) 3482-3501/30", 15'T ORLG M, SLP 0-0#**

**INDEPENDENT OIL & GAS SERVICE**

**WICHITA, KANSAS**

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**NEW INFO** RE-ENTRITED 1/16/81, WSH OWN TO 3915 TO, SET 44'-3300', MICT - CO, (ARB OH) AC 10000G (28%), SWOW - INJECTION RATE SATISFACTORY