RECEIVED
AUG 25 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15: 007-19028-00-01
County: Barber County, Kansas

S/2 SW SE Sec. 9 Twp. 32 S. R. 15 East (circle one) Line of Section
330 feet from (circle one) N (circle one) Line of Section
1980 feet from East (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Marsh B Well #: 1 OWWO
Field Name: Perry Ranch

Producing Formation:

Elevation: Ground: 2028' Kelly Bushing: 2037'
Total Depth: 974' Plug Back Total Depth:
Amount of Surface Pipe plugged back at 250 Feet
Multiple Stage Cementing Collar Used? No
If yes, show depth set ________ Feet
If Alternate II completion, cement circulated from ________ Feet
to ________ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ________ ppm Fluid volume ________ bbls
Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: __________________________ License No: ____________

Quarter: ______ Sec: ______ Twp: ______ R. ________ East West

County: __________________________ Docket No: __________________

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Signature: __________________________ Date: ____________
Title: President __________________________
Notary Public: __________________________
My Appt. Expires 5/5/2008

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: ____________
NO Wireline Log Received
NO Geologist Report Received
NO UIC Distribution
Larson Operating Company  
A Division of Larson Engineering Inc.  
Marsh B  
Well #: 1 OWWO

Operator Name:  
Please Name:  

Sec. 9  
Twp. 32  
S. R. 15  

County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)

☐ Yes  ☐ No

Samples Sent to Geological Survey

☐ Yes  ☐ No

Cores Taken

☐ Yes  ☐ No

Electric Log Run
(Submit Copy)

☐ Yes  ☐ No

List All E. Logs Run:

☐ Log  Formation (Top), Depth and Datum  ☐ Sample

Name

Top

Datum

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**CASING RECORD**  
☐ New  ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs. / Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacs Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>existing Surface</strong></td>
<td>8-5/8&quot;</td>
<td></td>
<td></td>
<td>250'</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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**ADDITIONAL CEMENTING / SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Depth</th>
</tr>
</thead>
</table>

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**DATE OF FIRST, RESUMED PRODUCTION, SWD OR ENTR.**

<table>
<thead>
<tr>
<th>Producing Method</th>
<th>Oil</th>
<th>Water</th>
<th>Gas/Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>☐ Flowing</td>
<td>Mcf</td>
<td>Bbls.</td>
<td>Gas Lift</td>
<td>Other (Explain)</td>
</tr>
<tr>
<td>☐ Pumping</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Gas Lift</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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**DISPOSITION OF GAS**

<table>
<thead>
<tr>
<th>METHOD OF COMPLETION</th>
<th>Production Interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>☐ Vented</td>
<td>☐ Sold</td>
</tr>
<tr>
<td>(If Vented, Sumit ACO-18.)</td>
<td></td>
</tr>
<tr>
<td>☐ Other (Specify)</td>
<td></td>
</tr>
</tbody>
</table>
**RECEIVED**
**KCC WICHITA**

**INVOICE**

**RECEIVED AUG 23 2005**
**AUG 25 2005**

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

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Sold Larson Operating Co.
To: 562 W. HiWay #4
Olmitz, KS 67564

Due Date: 09/18/05
Terms....: Net 30

<table>
<thead>
<tr>
<th>Item I.D./Desc.</th>
<th>Qty. Used</th>
<th>Unit</th>
<th>Price</th>
<th>Net</th>
<th>TX</th>
</tr>
</thead>
<tbody>
<tr>
<td>Common</td>
<td>81.00</td>
<td>SKS</td>
<td>8.7000</td>
<td>704.70</td>
<td>T</td>
</tr>
<tr>
<td>Pozmix</td>
<td>54.00</td>
<td>SKS</td>
<td>4.7000</td>
<td>253.80</td>
<td>T</td>
</tr>
<tr>
<td>Gel</td>
<td>7.00</td>
<td>SKS</td>
<td>14.0000</td>
<td>98.00</td>
<td>T</td>
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<tr>
<td>Handling</td>
<td>142.00</td>
<td>SKS</td>
<td>1.6000</td>
<td>227.20</td>
<td>T</td>
</tr>
<tr>
<td>Mileage</td>
<td>22.00</td>
<td>MILE</td>
<td>8.5200</td>
<td>187.44</td>
<td>T</td>
</tr>
<tr>
<td>142 sks @ .06 per sk per mi</td>
<td></td>
<td>JOB</td>
<td>665.0000</td>
<td>665.00</td>
<td>T</td>
</tr>
<tr>
<td>Rotary Plug</td>
<td>1.00</td>
<td>MILE</td>
<td>5.0000</td>
<td>110.00</td>
<td>T</td>
</tr>
<tr>
<td>Mileage pmp trk</td>
<td>22.00</td>
<td>EACH</td>
<td>35.0000</td>
<td>35.00</td>
<td>T</td>
</tr>
</tbody>
</table>

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$228.11 ONLY if paid within 30 days from Invoice Date

Subtotal: 2281.14
Tax......: 143.71
Payments: 0.00
Total....: 2424.85

\[228.11\]

2196.74
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

signature [Signature]