Lease Operator: XTO Energy, Inc.
Address: 210 Park Ave., Ste. 2350, OKC, OK 73102
Phone: (405) 319-3212
Type of Well: Gas

API Number: 15-093-20304-00-00
Lease Name: Masonic Home
Well Number: 4-2

Spot Location (QQQQ): SW - SW - SW - NE

The plugging proposal was approved on: 6-7-06
by: Ken Jehlik (KCC District Agent's Name)

Producing Formation(s): List All (If needed attach another sheet)

Council Grove

<table>
<thead>
<tr>
<th>Formation</th>
<th>Content</th>
<th>From</th>
<th>To</th>
<th>Size</th>
<th>Put In</th>
<th>Pulled Out</th>
</tr>
</thead>
<tbody>
<tr>
<td>0</td>
<td>575</td>
<td>0</td>
<td>575</td>
<td>8 3/4</td>
<td>575</td>
<td>-</td>
</tr>
<tr>
<td>0</td>
<td>3017</td>
<td>0</td>
<td>3017</td>
<td>4 1/2</td>
<td>3017</td>
<td>720</td>
</tr>
</tbody>
</table>

Show depth and thickness of all water, oil and gas formations.

Mixed 300 lb hulls + 15 sx cnt. to plug perforations from 2706 to 2506.
Mud spacer to 1850, mixed 15 sx 1850 to 1650, mud to 0. Pull 4 1/2
to 675 Crc hole w/mud 50 sx 675 to 525 10 sx 40 to 0
Capped 8 3/4 ft. below G.L.

Name of Plugging Contractor: ARGENT AND HORTON PLUGGING, INC. - License #: 31151
Address: Rt. 1, Box 499A, Tyrone, OK 73951-9731

Name of Party Responsible for Plugging Fees: XTO Energy, Inc.

State of Oklahoma, County of Oklahoma, ss.

Karen Byers (Employee of Operator) or (Operator) on above-described well, being first duly
sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the
same are true and correct, so help me God.

(Signature) Karen Byers

(Address) 210 Park Ave., Ste. 2350, OKC, OK 73102

SUBSCRIBED and SWORN TO before me this 24 day of June, 2006
L. Swell Notary Public

Mail to: KCC - Conservation Division, 130 S. Market, Suite 100, Wichita, Kansas 67202

RECEIVED
JUN 28 2006
KCC WICHITA
KANSAS DRILLERS LOG

API No. 15 — 093 — 20,304
County Number

Operator
Kansas-Nebraska Natural Gas Company, Inc.

Address
5715 W. 11th Avenue, Lakewood, Colorado 80214

Well No. 4-2
Lease Name Masonic Home

Footage Location
2590 feet from (N) XX line 2490 feet from (W) line

Principal Contractor
Service Drilling Company

Spud Date
6-14-76

Date Completed
6-20-76

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size drilled</th>
<th>Size casing set</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½&quot;</td>
<td>8 5/8&quot;</td>
<td>28</td>
<td>575</td>
<td>50-50 Poz</td>
<td>200</td>
<td>4% Gel, 2% CaCl₂</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Class H</td>
<td></td>
<td></td>
<td>100</td>
<td>3% CaCl₂</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>4½&quot;</td>
<td>10.5</td>
<td>3017</td>
<td>50-50 Poz</td>
<td>200</td>
<td>2% Gel, 18% Salt, 3/4% CFR-</td>
</tr>
</tbody>
</table>

LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>1½</td>
<td>2804'</td>
<td></td>
<td>2</td>
<td>3/8 DP</td>
<td>2706'-2716</td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>2</td>
<td>2804'</td>
<td>2792'-96'</td>
</tr>
</tbody>
</table>

PERFORATION RECORD

<table>
<thead>
<tr>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>2706'-2716</td>
</tr>
</tbody>
</table>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used Depth interval treated
Frac w/200,000# Graded River Sand & 2748 BW 2706'-2796'

RECEIVED
JUN 28 2006

KCC WICHITA

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS

<table>
<thead>
<tr>
<th>Rate</th>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
<th>Producing intervals</th>
</tr>
</thead>
</table>

Disposition of gas (vented, used on lease or sold) Producing intervals

INSTRUCTIONS: As provided in KCC Rule 81-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be submitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 Sw. Meridian (P.O. Box 170271), Wichita, Kansas 66277. Please note Rule 81-2-125. Driller's Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.