KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #: 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: Bluemont Gas Mkrg&American Pipeline / Plains Mkrg
Operator Contact Person: Dean Pattisson, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Michael Maune

Designate Type of Completion:
✓ New Well  ____ Re-Entry  ____ Workover
✓ Oil  ____ SWD  ____ SIOW  ____ Temp. Abd.
✓ Gas  ____ ENHR  ____ SIGW
____ Dry  ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name: 
Original Comp. Date: Original Total Depth: ____________________________
____ Deepening  ____ Re-perf.  ____ Conv. to Enhr./SWD
____ Plug Back  ____ Plug Back Total Depth
____ Commingled  ____ Docket No.
____ Dual Completion  ____ Docket No.
____ Other (SWD or Enhr.?)  ____ Docket No.

02/15/2006 02/26/2006 05/31/2006
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15: 15-007-22978 0000
County: Barber
Sec.: 20  __ Twp.: 33  __ S. R. 10  __ East  West
990' FNL  ____ feet from S  (N) (circle one) Line of Section
1980' FEL  ____ feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one)  ____ NE  ____ SE  __ NW  ____ SW
Lease Name: Stewart Trust 'A'  __ Well #: 1
Field Name: Trifas
Producing Formation: Mississippian
Elevation: Ground: 1527  ____ Kelly Bushing: 1537
Total Depth: 5090  ____ Plug Back Total Depth: 4997
Amount of Surface Pipe Set and Cemented at: 281
Multiple Stage Cementing Collar Used?  ____ Yes  ____ No
If yes, show depth set: ________________
If Alternate II completion, cement circulated from: ________________
feet depth to: ________________ w/ ________________ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6000  ____ ppm  Fluid volume 400  ____ bbls
Dewatering method used: Haul off free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD  ____ License No.: 4706
Quarter Sec.: 20  ____ Twp.: 30  ____ S. R. 8  ____ East  West
County: Kingman  ____ Docket No.: D-25,073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: ____________________________ Date: 06/15/2006
Title: Dean Pattisson, Operations Manager
Notary Public: ____________________________
Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Y  __ Letter of Confidentiality Attached

KCC
JUN 1 5 2006
CONFIDENTIAL

DEBRA K. CLINGAN NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 3-21-10