# Kansas Corporation Commission
## Oil & Gas Conservation Division
### Well Plugging Record

**K.A.R. 82-3-117**

**API Number:** 15 - 009-20574

**Lease Name:** Kimpler

**Well Number:** #1

**Spot Location (GQQQ):** SE - SW - SE

- **Horizontal Distance:** 330 Feet from North / South Section Line
- **Vertical Distance:** 1650 Feet from East / West Section Line

**Sec:** 31  
**Twp:** 18  
**S. R:** 11  
**East / West:** East

**Barton**

**County:**

**Date Well Completed:** 4/30/1971

**Plugging Completed:** 6/09/06

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**Lease Operator:** C&K Oil

**Address:** POB 531

**Phone:** (620) 786-0644  
Operator License #: 31561

**Type of Well:** OIL

(Docket #: (Oil, Gas & SWD, ENHR, Water Supply Well, Cathodic, Other))

**The plugging proposal was approved on:** 5/09/06  
(Date)

**by:** Case Morris (KCC District Agent's Name)

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**Is ACO-1 filed?** Yes  
No  
If not, is well log attached? Yes  
No

**Producing Formation(s):** List All (If needed attach another sheet)

<table>
<thead>
<tr>
<th>Formation</th>
<th>Depth to Top</th>
<th>Bottom</th>
<th>T.D.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Arbuckle</td>
<td>3395</td>
<td>3405</td>
<td>3405</td>
</tr>
</tbody>
</table>

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**Show depth and thickness of all water, oil and gas formations.**

<table>
<thead>
<tr>
<th>Formations</th>
<th>Oil or Gas</th>
<th>Water Records</th>
<th>From</th>
<th>To</th>
<th>Size</th>
<th>Put In</th>
<th>Pulled Out</th>
</tr>
</thead>
<tbody>
<tr>
<td>Arbuckle</td>
<td>Oil</td>
<td></td>
<td>209'</td>
<td>8 5/8&quot;</td>
<td>209'</td>
<td>0'</td>
<td></td>
</tr>
<tr>
<td></td>
<td>surface</td>
<td></td>
<td>3395'</td>
<td>4 1/2&quot;</td>
<td>3395'</td>
<td>0'</td>
<td></td>
</tr>
</tbody>
</table>

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**Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.**

- Log-Tech perforate casing @ 500'. Classic Well Service RIH with tubing to 1500'. Copeland rigged to tubing and pumped 40 sxs 6040 pozmix. Tubing loaded with 2 bbls. in.
- Pulled tubing to 800' and start mix going down hole. Pumped 125 sxs 6040 pozmix. Wash up down hole. Pull tubing to 400'. Pump 40 sxs 6040 pozmix down tubing.
- Circulate cement out casing. Pull tubing out. Tie on to surface pipe start mixing going down hole. Pump 25 sxs and surface loaded. Pressure up to 400#. Shut in.
- Tie on to 4 1/2" start mixing cotton seed hulls in cement. Put in 15 sxs. Pressured up to 1500#. Shut in and held. Job Complete

**Name of Plugging Contractor:** Classic Well Service

**License #:** 32698

**Address:** Claflin, KS 67525

**Name of Party Responsible for Plugging Fees:** C&K Oil

**State of Kansas**

**County:** Barton

**Chris Hoffman**  
(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is filed, and the same are true and correct, so help me God.

**KARLYNN K. BECK**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt Exp: 5-27-06

**Address:** POB 531, Claflin, KS 67525

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
## TREATMENT REPORT

**Company**: C.K. Oil  
**Well Name & No.**: Kansas A 1  
**Location**:  
**County**: Barber  
**State**: KS

### Treatment Information
- **Date**: 6/19/05  
- **Type Treatment**: Bldown  
- **Type Fluid**: Bbl./Gal.  
- **Sand Size**: Pounds of Sand

### Physical Measurements
- **Casing Size**:  
- **Formation**:  
- **Formation**:  
- **Liner Size**:  
- **Cemented**: Yes/No  
- **Perforated from**: ft. to ft.  
- **Tubing Size & Wt.**:  
- **Wired at**: ft.  
- **Perforated from**: ft. to ft.

### Fluid Volume
- **Actual Volume of Oil/Water to Laid Hole**: 220 Bbl./Gal.

### Equipment Details
- **Pump Trucks, No. Used**: Std. 323  
- **Auxiliary Equipment**: Bulk Truck 155 - Tank 310  
- **Auxiliary Tools**: Plugger or Sealing Materials: Stiff 2 1/2 x 3 1/2 - GO - 40 - 100

### Company Representative
- **Company Representative**:  
- **Treater**: Roy

### Time and Pressure Details
<table>
<thead>
<tr>
<th>TIME a.m./p.m.</th>
<th>PRESSURES</th>
<th>Total Fluid Pumped</th>
</tr>
</thead>
<tbody>
<tr>
<td>1:15</td>
<td></td>
<td>Hook up to tulti @ 1500' street mixing gary close hole w/40 scale psi</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Tubing locked 1 BBts.</td>
</tr>
<tr>
<td></td>
<td></td>
<td>11 &amp; 860 40 scale</td>
</tr>
<tr>
<td></td>
<td></td>
<td>15888 Wash up going down hole. Shut down.</td>
</tr>
<tr>
<td></td>
<td></td>
<td>0 Pull tubing @ 500' street mixing going down hole</td>
</tr>
<tr>
<td></td>
<td></td>
<td>83888 125 scale, every wash up down hole</td>
</tr>
<tr>
<td></td>
<td></td>
<td>34888 Shut down</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Pull tubing to 400'</td>
</tr>
<tr>
<td></td>
<td></td>
<td>10 &amp; 860 40 scale mixing circulating cement over casing</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Pull tubing over Tin on to surface pipe</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Street mixing going down hole</td>
</tr>
<tr>
<td></td>
<td></td>
<td>5 &amp; 860 25 scale pumping Surface located pressure up 400' shut in</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Tin on 43 street mixing cement see心智 to circulate</td>
</tr>
<tr>
<td></td>
<td></td>
<td>4 &amp; 868 going down hole 15 scale mixed casing pressure 1500'</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Shut in washing truck.</td>
</tr>
</tbody>
</table>