WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
500 East Murdock,
Wichita, Kansas

VIRGINIA DRILLING CO., INC &
RAY PETROLEUM CORPORATION
Compt: Hunter
Form: 3427
Sec. 4 T. 8 R.17W
NW SW SW

County Rooks
KANSAS

8 5/8 set at 197'
5 1/2 set at 3403' 100 Salt Cements
Fluid at bottom of formation.
surface rock
shale
sand & shale
shale
shale & shells
sand & shale streaks
shale
anhydrite
red rock
shale & shells
lime & shale
shale & shells
shale & lime streaks
lime & shale
shale & broken lime
lime
Total Depth

Tops:
Topeka
Toronto
Lansing KC
Conglomerate
Arbuckle

DST #1: 3149-88, open 1 hr, rec. 15' mud BHP O

DST #2: 3190-3216, open 1 hr, rec.
1200' fluid, 300' HQGC thin mud,
660' O&GCW, 240' SW, BHP 1100#

DST #3: 3261-3303, open 1/2 hr, rec.
10' SOCM, BHP O

DPDD 11' test 10 60 PPH--500 Acid.
Swab 7 BOPH

RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas

PLUGGING
FILE SEC. 4 T. 8 R.17W
BOOK PAGE 112 LINE 42

CONSERVATION DIVISION
JAN 2, 1957