KANSAS DRILLERS LOG

API No. 15 — 005 — 20807-00-00

Operator
Patrick Petroleum Corporation

Address
Suite 414 - 200 East First, Wichita, KS, 67202

Well No.
1

Lease Name
Parker

Footage Location
330 feet from (N) & line
990 feet from (E) & line

Principal Contractor
John O. Farmer, Inc.

Geologist
Gerald Becker

Spud Date
12-11-75

Total Depth
3940'

P.B.T.D.

Date Completed
12-21-75

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12¾&quot;</td>
<td>8-5/8&quot;</td>
<td>26#</td>
<td>308'</td>
<td>2% Gel Common</td>
<td>200</td>
<td></td>
</tr>
</tbody>
</table>

LINER RECORD

Top, ft.

Bottom, ft.

Sacks cement

PERFORATION RECORD

Shots per ft.

Size & type

Depth interval

TUBING RECORD

Size

Setting depth

Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

INITIAL PRODUCTION

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS

Oil

Gas

Water

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3850 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.
**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Clay</td>
<td>120</td>
<td>220</td>
</tr>
<tr>
<td>Sand</td>
<td>120</td>
<td>220</td>
</tr>
<tr>
<td>Blue Shale</td>
<td>220</td>
<td>308</td>
</tr>
<tr>
<td>Shale Shells</td>
<td>308</td>
<td>900</td>
</tr>
<tr>
<td>Shale Sand</td>
<td>900</td>
<td>1380</td>
</tr>
<tr>
<td>Shale</td>
<td>1380</td>
<td>1715</td>
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<tr>
<td>Sand</td>
<td>1715</td>
<td>1917</td>
</tr>
<tr>
<td>Redbed</td>
<td>1917</td>
<td>1990</td>
</tr>
<tr>
<td>Shale Redbed</td>
<td>1990</td>
<td>2157</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>2157</td>
<td>2197</td>
</tr>
<tr>
<td>Shale Shells</td>
<td>2191</td>
<td>2560</td>
</tr>
<tr>
<td>Shale Lime</td>
<td>2560</td>
<td>2905</td>
</tr>
<tr>
<td>Lime Shale</td>
<td>2905</td>
<td>3150</td>
</tr>
<tr>
<td>Shale Lime</td>
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<td>3730</td>
</tr>
<tr>
<td>Lime</td>
<td>3730</td>
<td>3940</td>
</tr>
<tr>
<td>Rotary T.D.</td>
<td>3940</td>
<td></td>
</tr>
</tbody>
</table>

**USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.**

Date Received

[Signature]

President

Title

December 24, 1975

Date