KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use: Effective Date: 2-1-06
District #: 3
SGA? Yes [ ] No [x]

Expected Spud Date: August 2, 2006

OPERATOR:
License #: 33344
Name: Quest Cherokee LLC
Address: 9520 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Richard Marlin
Phone: (405) 286-9316

CONTRACTOR: License #: Will be licensed by the KCC
Name: Will advise on the ACO-1

Well Drilled For: [ ] Oil [ ] Gas [ ] Water [ ] Others
Well Class: [ ] Field Development [ ] FDP [ ] New Field [ ] Others
Type Equipment: [ ] Infield [ ] Mud Rotary [ ] Air Rotary [ ] Others

If OW/OIW: old well information as follows:
Operator:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore? [ ] Yes [x] No
If Yes, true vertical depth:
KCC DKT #:

Spot SW SW SW Sec. 32 Twp. 32 S. R. 18

Is SECTION [x] Regular [ ] Irregular?

(Note: Locate well on the Section Plan on reverse side)

County: Labette
Lease Name: Middleton, Robert SWD
Well #: 1-1
Field Name: Cherokee Basin CBM
Is this a Prorated / Spaced Field? [ ] Yes [x] No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary:
Ground Surface Elevation: 910
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate:
Length of Surface Pipe Planned to be set
Length of Conductor Pipe required:
Projected Total Depth:
Formation at Total Depth:
Water Source for Drilling Operations:
DWR Permit #: [ ] Yes [ ] No

Will Costs be taken? [ ] Yes [x] No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with KCC rules.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases set in place before set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #33,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 26, 2006
Signature of Operator or Agent: Richard Marlin
Title: VP

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 27 2006
CONSERVATION DIVISION
WICHITA, KS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 089-054092-000
Operator: Quest Cherokee LLC
Lease: Middleton, Robert SWD
Well Number: 1-1
Field: Cherokee Basin CBM
Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: SW - SW - SW

Location of Well: County: Labette
170 feet from 
170 feet from 
Sec. 1 Twp. 32 S. R. 18 E. W. Line of Section
Line of Section
East West
is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

 PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling locator.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (C0-7 for oil wells; C0-8 for gas wells).
### Kansas Corporation Commission
#### Oil & Gas Conservation Division

**Application for Surface Pit**

**Operator Name:** Quest Cherokee LLC  
**License Number:** 33344

**Operator Address:** 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120

**Contact Person:** Richard Marlin  
**Phone Number:** (405) 286 - 9316

**Lease Name & Well No.:** Middleton, Robert SWD #1-1

**Pit Location (QQQQ):**
- SW - SW - SW - SN
- Sec. 1 Twp. 32 R. 18 East West

**Pit capacity:** 300 (bbls)

**Chloride concentration:** (For Emergency Pits and Setting Pits only) mg/l

**Is the pit located in a Sensitive Ground Water Area?** Yes □ No ✔

**Is the bottom below ground level?** Yes □ No ✔

**Artificial Liner?** Yes □ No ✔

**How is the pit lined if a plastic liner is not used?**

**Pit dimensions (all but working pits):**
- Length (feet): 30
- Width (feet): 10
- N/A: Steel Pits

**Depth from ground level to deepest point:** 10 (feet)

**If the pit is lined give a brief description of the liner material, thickness and installation procedure.**

**Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.**

**Air Drilling Operation lasting approx 3 days**

**Distance to nearest water well within one-mile of pit:**
- Feet: K
- Depth of water well: K feet

**Depth to shallowest fresh water:** K feet.

**Source of information:**
- measured ✔ well owner ☐ electric log ☐ KDWR

**Emergency, Setting and Burn Pits ONLY:**

**Producing Formation:**

**Number of producing wells on lease:**

**Barrels of fluid produced daily:**

**Does the slope from the tank battery allow all spilled fluids to flow into the pit?** Yes □ No ☐

**Drilling, Workover and Haul-Off Pits ONLY:**

**Type of material utilized in drilling/ workover:** Air Drilled

**Number of working pits to be utilized:** One

**Abandonment procedure:** Air Dry, Back Fill and Cover

**Drill pits must be closed within 365 days of spudd date.**

**I hereby certify that the above statements are true and correct to the best of my knowledge and belief.**

**Date:** July 26, 2006

**Signature:**

**KCC Office Use Only**

**Date Received:** 7/27/06  
**Permit Number:**  
**Permit Date:** 7/27/06  
**Lease Inspection:** Yes □ No ☐

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202