NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use ONLY
AP# # 15 - 151-22242-0000
Conductor pipe required None feet
Minimum surface pipe required 280 feet per Alt. 1x
Approved: 214-7-25-06
This authorization expires: 1-25-07
(This authorization void if drilling not started within 6 months of approval date.)

Spud date: Agent:

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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AFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented from below any usable water supply to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,931-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-24-06  Signature of Operator or Agent:  

Title: President

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - N1-22242-D000
Operator: Vincent Oil Corporation
Lease: Kenworthy
Well Number: 1-20
Field: wildcard

Number of Acres attributable to well:

QTR / QTR / QTR of acreage: SE NW SW

Location of Well: County: Pratt
2160 feet from line of section
740 feet from line of section
Sec. 20 Twp. 29 S. R. 15
Is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
### KANSAS CORPORATION COMMISSION
#### OIL & GAS CONSERVATION DIVISION

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

<table>
<thead>
<tr>
<th>Operator Name:</th>
<th>Vincent Oil Corporation</th>
<th>License Number:</th>
<th>5004</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator Address:</td>
<td>155 N. Market, Suite 700 Wichita, Kansas 67202</td>
<td>Phone Number:</td>
<td>(316) 262-3573</td>
</tr>
<tr>
<td>Contact Person:</td>
<td>Rick Heibsch</td>
<td>Pit Location (QQQQ):</td>
<td></td>
</tr>
<tr>
<td>Lease Name &amp; Well No.:</td>
<td>Kenworthy #1-20</td>
<td>SW NE SW SW</td>
<td></td>
</tr>
</tbody>
</table>

#### Type of Pit:
- [x] Emergency Pit
- [ ] Burn Pit
- [ ] Settling Pit
- [x] Drilling Pit
- [ ] Workover Pit
- [ ] Haul-Off Pit

**Pit is:**
- [x] Proposed
- [ ] Existing

If Existing, date constructed: ____________

**Pit capacity:**
- 6000 (bbls)

Is the pit located in a Sensitive Ground Water Area? [x] Yes [ ] No

Chloride concentration: ____________ mg/l

(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? [x] Yes [ ] No

Artificial Liner? [x] Yes [ ] No

How is the pit lined if a plastic liner is not used? native and chemical muds

**Pit dimensions (all but working pits):**
- 80 Length (feet)
- 80 Width (feet)

**Depth from ground level to deepest point:**
- 3 feet

If the pit is lined, give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit
- 3700 feet
- Depth of water well 180 feet

**Emergency, Settling and Burn Pits ONLY:**

Producing Formation: ____________

Number of producing wells on lease: ____________

Barrels of fluid produced daily: ____________

Does the slope from the tank battery allow all spilled fluids to flow into the pit? [x] Yes [ ] No

Depth to shallowest fresh water: 100 feet.

Source of information:
- measured
- well owner
- electric log
- KGWR

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/Workover: water & bentonite

Number of working pits to be utilized: 2 working, 1 reserve

Abandonment procedure: remove free fluids, allow to dry

Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

July 24, 2006

[Signature of Applicant or Agent]

KCC OFFICE USE ONLY

Date Received: 7/25/06

Permit Number: _________

Permit Date: 7/25/06

Lease Inspection: [ ] Yes [ ] No

Mail to: KCC - Conservation Division, 133 S. Market - Room 2078, Wichita, Kansas 67202