KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
June 27, 2006

WICHITA, KS

Expected Spud Date: June 26, 2006

OPERATOR: Licensee 33344
Name: Quest Cherokee, LLC
Address: 9520 N. May Ave, Suite 300
City/State/Zip: Oklahoma City, OK 73120
Contact Person: Richard Martin
Phone: 405-488-1304
CONTRACTOR: Licensee: Will be licensed by KCC
Name: Will Advise on ACO-1

Well Drilled For: Oil Storage OWO Disposal Other

Well Class: Enh Rec Infeld Wildcat Cable

Type Equipment: Mud Rotary Air Rotary

Spot SE SE Sec 4 Twp 26 S R 18

West

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Neosho
Lease Name: Cox, Patricia
Well #: 3-1
Field Name: Cherokee Basin CBM
Is this a Prorated/Spaced Field? Yes No
Target Information(s): Arbuckle Dolomite
Nearest Lease or Unit Boundary: 660 feet
Ground Surface Elevation: 600 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100 feet
Depth to bottom of usable water: 200 feet
Surface Pipe by Alternate: Yes No
Length of Surface Pipe Planned to be set: 250 feet
Length of Conductor Pipe required: 1500 feet
Projected Total Depth: 15000 feet
Formation at Total Depth: Arbuckle Dolomite
Water Source for Drilling Operations: Well Farm Pond Other Air
DWR Permit #: Yes No

Will Cores be taken?
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/26/06 Signature of Operator or Agent: Richard Martin Title: Vice President

For KCC Use ONLY
API # 15 - 133-26647-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt.
Approved by: 2664-2700
This authorization expires: 12-27-00
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: July 17, 2006 Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2070, Wichita, Kansas 67202

RECEIVED
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KCC WICHITA