KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

API Number: 15 - 073-20,093 - 00 - 00
Lease Name: Perrier
Well Number: 7 (Seven)

Type of Well: Oil
Lease Location (QUQQ): W/2 - NW - SE -

Number: 1,860. Feet from X East / X South Section Line
Number: 2,340. Feet from X East / X South Section Line

Sec. 17 Twp. 25 S. R. 9 E. X East X West

County: Greenwood
Date Well Completed: 17 March 1971

Plugging Completed: 8 June 2006

Bartlesville sand

Depth to Top: 2381
Depth to Bottom: 2391
T.D.: 2501

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Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation</td>
<td>Content</td>
</tr>
<tr>
<td>surface casing</td>
<td>7&quot;</td>
</tr>
<tr>
<td>production casing</td>
<td>4-1/2&quot;</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Built rock bridge inside 4-1/2" casing at 2451' below G.L.; mixed & dumped 5 sacks regular cement for continuous cement plug inside 4-1/2" from 2451-2391'. Built rock bridge inside 4-1/2" at 2350', mixed & dumped 5 sacks regular cement for cement plug inside 4-1/2" from 2350-2292'. Shot 4-1/2" in two at 879'; spotted 25 sacks cement through 4-1/2" at 879', for cement plug inside 6" rotary hole from 879' to est. 800'. Pulled 4-1/2" to 279'; pumped cement down 4-1/2" until good slurry surfaced outside 4-1/2". Pulled all 4-1/2" & topped out 7" surface casing to G.L., for cement plug from 279' to G.L. Attached consolidated ticket #10100 provides further details.

Name of Plugging Contractor: Sage Oil Co.
License #: 5684
Address: Box 12 Virgil, KS 66870

Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.
State of Kansas County, Greenwood ss.

Roscoe G. Jackson II, Co-Manager for operator

Sworn on oath, says: That I have knowledge of the facts stated in the above described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature)

(Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 12th day of June, 2006

SANDRA L. BLEVINS
Notary Public

My Commission Expires: April 2, 2008
RECEIVED
JUN 13 2006

TREATMENT REPORT & FIELD TICKET

Cement

<table>
<thead>
<tr>
<th>DATE</th>
<th>CUSTOMER #</th>
<th>WELL NAME &amp; NUMBER</th>
<th>SECTION</th>
<th>TOWNSHIP</th>
<th>RANGE</th>
<th>COUNTY</th>
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</thead>
<tbody>
<tr>
<td>6-8-06</td>
<td>4006</td>
<td>E.S. Perrier</td>
<td>17</td>
<td>265</td>
<td>9E</td>
<td>Greenwood</td>
</tr>
</tbody>
</table>

CUSTOMER
Jackson Bros, LLC

MAILING ADDRESS
116 E Third

Eureka, KS 67045

JOB TYPE PTA
HOLE SIZE
HOLE DEPTH
CASING SIZE & WEIGHT 4 ½ Used

CASING DEPTH
DRILL PIPE
TUBING
SLURRY WEIGHT
SLURRY VOL
WATER gal/lk
CEMENT LEFT in CASING
DISPLACEMENT
DISPLACEMENT PSI
MIX PSI
RATE

REMARKS: Safety Meeting! Rig up to 4 ½ casing. Break circulation with fresh water mix 25% sls gel. Spot 25%ks plug at 800’ Pulled casing out of hole. Rig back up to 4 ½ casing. Mix cement till we had Good cement Returns To Surface. Pullout 4 ½ casing. Fill hole back up with cement. Solid play From 280’ To Surface. 105ks 1,040 Poz mix 4 ½ Gal Job complete Rig down

Thank you

ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL
---|------------------|-----------------------------------|------------|------
54052 | 1 | PUMP CHARGE | 525.00 | 525.00 |
5406 | 15 | MILEAGE | 3.15 | 47.25 |
1131 | 125sk5 | 60/40 poz-mix | 9.35 | 1262.25 |
1138A | 550# | Gel | 0.14 | 70.00 |
5407 | - Ton | Mileage Bulk Truck | Misc | 275.00 |
5502C | 6hrs | 80 bbl/ Vacuum Truck | 90.00 | 540.00 |
1123 | 3000 gallons | City Water | 12.80 | 3840.00 |

SubTotal | 2757.90 |
SALES TAX | 86.35 |
ESTIMATED TOTAL | 2844.25 |

AUTHORIZATION: James F. Jackson
TITLE: Co-Manager
DATE: 9 JUNE 2006