STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 207A
Wichita, KS 67202

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 13 2006
CONSERVATION DIVISION
WICHITA, KS

LEASE OPERATOR R.R. Abderhalden
ADDRESS 100 S. Main, Suite 510 Wichita, Kansas 67202

PHONE: (316) 262-3411 OPERATORS LICENSE NO. 5394
Character of Well Oil
(Oil, Gas, D&A, SWD, Input, Water Supply Well)
The plugging proposal was approved on 4-18-05 (date)
by KOC District Office (KCC District Agent's Name)

Is AGO-1 filed? Yes If not, is well log attached?
Producing Formation Mississippi Depth to Top 3035 Bottom 3140 T.D. 3140
Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>OIL, GAS OR WATER RECORDS</th>
<th>CASING RECORD</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation</td>
<td>Content</td>
</tr>
<tr>
<td></td>
<td></td>
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<tr>
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</tbody>
</table>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set.

Name of Plugging Contractor R.R.A., inc. License No. 5656
Address 100 S. Main, Suite 510, Wichita, Kansas 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: R.R. Abderhalden
STATE OF Kansas COUNTY OF Sedgwick

R.R. Abderhalden (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.

(Signature) R.R. Abderhalden

(Address) 100 S. Main, Suite 510 Wichita, KS

SUBSCRIBED AND SWORN TO before me this 8th day of June, 2006

Cheri L. Lewis
Notary Public

Commission Expires: 6-6-10

Form CP-11 Revised 05-83
This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OGW, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and Injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

**CONTACT PERSON** Jim Hancock
**PHONE** 262-3411

**PURCHASER** CRA, Inc.

**ADDRESS** Box 7305
Kansas City, Mo. 64116

**DRILLING CONTRACTOR** R. R. A., Inc.

**ADDRESS** 510 Hardage Center
Wichita, Kansas 67202

**TOTAL DEPTH** 3140 FTBD

**SPUD DATE** 3-30-82

**DATE COMPLETED**

**ELEV**: GR 1347 DF — KB 1354

**DRILLED WITH** (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 179' w/130 sx. DV Tool Used? — No —

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, 1,

R. R. Abderhalden OF LAWFUL AGE, BEING FIRST DULLY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (REX) and

OPERATOR OF THE Lorton Estate LEASE, AND IS DULLY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF August, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAIHT NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF August, 1982.

MY COMMISSION EXPIRES:

The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
## WELL LOG
Show all important zones of porosity and contents thereof: cored intervals, and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
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### Casing Record
- **Purpose of String**
  - Surface
- **Size**
  - 12¼" 8-5/8 24 181' Common 130 3% cc
- **Production**
  - 7-7/8 4½ 9.5 3124' 60-40 Posmix 75

### Liner Record
- **Top, Ft.**
- **Bottom, Ft.**
- **Size**
  - 2" 3080'
- **Setting depth**
  - 3080'

### Perforation Record
- **Shots per Ft.**
  - 1 shot/foot
- **Size & Type**
  - 3½" Jet-Stik
- **Depth Interval**
  - 3097-3103

### Acid, Fracture, Shot, Cement Squeeze Record
- 250 Gal. Mud Acid
- 750 Gal. 15% N.E. Acid

### Date of First Production
- 7-2-82
- **Producing method** (flowing, pumping, gas lift, etc.):
  - Pumping

### Gravity
- **Surface**
  - 97 %
  - 125 bbls
  - MCF
  - Gas: Water: Gas-oil ratio
  - Disposition of gas (vented, used on lease or sold)
  - 3 bbls
  - Perforations

### Report of all strings set — surface, intermediate, production, etc.