Operator: License #: 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: KCC
Operator Contact Person: W.R. Harigan
Phone: (316) 682-1537 X103
Contractor: Name: VAL Energy, Inc. - Rig #2
License: 5822
Wellsite Geologist: Paul Ramondetta
Designate Type of Completion:
✓ New Well
✓ Oil
✓ SWD
✓ SIOW
✓ Temp. Abd.
Gas
ENHR
SIGW
Dry
Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening
Re-perf.
Conv. to Enhr./SWD
Plug Back
Plug Back Total Depth
Commingle
Docket No.
Dual Completion
Docket No.
Other (SWD or Enhr.?)
Docket No.
3/27/06
4/20/06
5/9/06
Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date
API No. 15 - 025-21355-00-00
County: Clark
C. 52/2, SW, SE Sec. 19 Twp. 31 S, R. 24 W East
330' feet from ( ) N (circle one) Line of Section
1980' feet from ( ) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW NW
Lease Name: Thompson Trust A
Well #: 1
Field Name: wildcat
Producing Formation: Arbuckle
Elevation: Ground: 2491' Kelly Bushing: 2501'
Total Depth: 9900' Plug Back Total Depth: 7639'
Amount of Surface Pipe Set and Cemented at: 726 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
foot depth to: w/ax cmnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 7800 ppm
Fluid volume: 1800 bbls
Dewatering method used: evaporation and haul
Location of fluid disposal if hauled offshore:
Operator Name: Oil Producers of Kansas
Lease Name: Rich #9 SWD License #: 8081
Quarter, SE Sec. 22 Twp. 32 S, R. 19 East West
County: Comanche Docket No.: D-28,178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:  
Title: Operations Engineer
Date: 5/31/06
Subscribed and sworn to before me this 31st day of May 20
Notary Public:

Date Commission Expires:

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED JUN 05 2006
KCC WICHITA