**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

**RECEIVED**  
**JUN 05 2006**

**KCC WICHITA**

- **API Number:** 15 - 171200510000
- **Lease Name:** Jim Hammelke
- **Well Number:** #1
- **Spot Location (QQQQ):** C - NW - 1320
- **Feet from:** North / South Section Line
- **Sec:** 34  
- **Twp:** 18  
- **S. R.:** 31  
- **Feet from:** East / West Section Line
- **County:** Scott
- **Date Well Completed:** 07/22/1973
- **Plugging Commenced:** 05/10/2006
- **Plugging Completed:** 05/10/2006

**Lease Operator:** Intermountain Refining Co., Inc.

**Address:** PO Box 35, Farmington, NM 87499

**Phone:** (505) 326-2668  
**Operator License #:** 32356

**Type of Well:** Gas  
**Docket #:** (If SWD or ENHR)

The plugging proposal was approved on:  
**April 5, 2006**  
**Date**

**by:** Jerry Stapleton, Dist #1 Dodge City  
**(KCC District Agent's Name)**

**Is ACO-1 filed?**  
Yes/No  

**Producing Formation(s):** List All (If needed attach another sheet)

<table>
<thead>
<tr>
<th>Formation</th>
<th>Depth to Top</th>
<th>Bottom</th>
<th>T.D.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Chase</td>
<td>2765</td>
<td>2773</td>
<td>2840</td>
</tr>
<tr>
<td>Chase group</td>
<td>Gas</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Show depth and thickness of all water, oil and gas formations.**

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation</td>
<td>Content</td>
</tr>
<tr>
<td>-----------</td>
<td>---------</td>
</tr>
<tr>
<td>Chase</td>
<td>Gas</td>
</tr>
<tr>
<td>Chase group</td>
<td>Gas</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set CIBP at 1650'. Perforate at 1620'. Mix 400 sacks 60-40 w/6% gel cement. Pump cement at 1200-1000psi down 5 1/2" production casing, end with 200# hulls, total cement 220 sacks. Close off 5 1/2" casing. Pump cement down 8 5/8" surface casing to 200 psi, total cement 180 sacks to surface. Cut off and remove casing approximately 4' below ground.

**KCC representative was present on site during plugging operations.**

**Name of Plugging Contractor:** Swift Services, Inc.

**Address:** N Hwy 283, Ness City, KS 67560

**Name of Party Responsible for Plugging Fees:** Intermountain Refining Co., Inc.

**State of** New Mexico  
**County:** San Juan

**Rick L. Hurt** Secretary/Treasurer

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature)

(Address) 1921 Bloomfield Blvd, Farmington, NM 87401

**SUBSCRIBED and SWORN to before me this 31 day of May, 2006**

**Notary Public**

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202