STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-095-21, 186 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR D.R. LAUCK OIL CO., INC. KCC LICENSE # 5427
(owner/company name) (operator's)

ADDRESS 221 S BROADWAY, SUITE 400 CITY WICHITA

STATE KANSAS ZIP CODE 67202 CONTACT PHONE # (316) 263-8267

LEASE VANLANDININGHAM A WELL# 1 SEC. 21 T. 30 R. 7 (East W/2)

C-W/2 NE NW SPOT LOCATION/QQQQ COUNTY KINGMAN

990' FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

1320 FEET (in exact footage) FROM E/N (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL X GAS WELL ___ D&A ___ SWD/ENHR WELL ___ DOCKET#

CONDUCTOR CASING SIZE ___ SET AT ___ CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8" SET AT 285' CEMENTED WITH 225 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 4288 CEMENTED WITH 100 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs 4206 to 4212'

ELEVATION 1532 KB T.D. PBDT 4264 ANHYDRITE DEPTH ?
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR ___ CASING LEAK ___ JUNK IN HOLE

PROPOSED METHOD OF PLUGGING According to State regulations

(IIf additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes ___ IS ACO-1 FILED? ___

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. and the rules and regulations of the State Corporation Commission.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

MELVIN G. URBAN PHONE# 620 564-2013

ADDRESS P.O. BOX 488 City/State ELLINWOOD, KANSAS 67526

PLUGGING CONTRACTOR MIKE'S TESTING & SALVAGE INC. KCC LICENSE # 31529
(company name) (contractor's)

ADDRESS P.O. BOX 467 CHASE, KANSAS 67524 PHONE # (620) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) WHEN RIG IS AVAILABLE

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 5-24-06 AUTHORIZED OPERATOR/AGENT: MELVIN G. URBAN
(Signature)
This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWNO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR D. R. Lauck Oil Company, Inc.

ADDRESS 221 S. Broadway, Suite 400

Wichita, Kansas 67202

**CONTACT PERSON Stella Lipps, Office Secretary

PHONE 316-263-8267

PURCHASER Inland Crude Purchasing Corporation

ADDRESS 200 Douglas Building

Wichita, Kansas 67202

DRILLING D. R. Lauck Oil Company, Inc.

CONTRACTOR ADDRESS 221 S. Broadway, Suite 400

Wichita, Kansas 67202

PLUGGING

CONTRACTOR

ADDRESS  

TOTAL DEPTH 4300' PBTD

SPUD DATE 10-29-81 DATE COMPLETED 2-20-82

ELEV: GR 1527 DF 1530 KB 1532

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS


AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

John D. Knightley OF LAWFUL AGE, BEING FIRST DULLY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary (FOR)(OF) D. R. Lauck Oil Company, Inc.

OPERATOR OF THE Vanlandingham "A" LEASE, AND IS DULLY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14TH DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF May, 1982

[Signature]

MY COMMISSION EXPIRES:

[Signature]

NOTARY PUBLIC

STEEL J. LIPPS

STATE OF KANSAS

NOTARY PUBLIC

My Appt Exp. 5-12-83

** The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contacts thereof, saved intervals, and all drillstem tests, including depth interval tested, casing used, time test open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>MISSISSIPPIAN</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>4204-15 White Tripolitic &amp; trace fresh chert; light fluorescence, no free oil in wet samples; light scattered stain in dry samples. Elec. Log 22-28% porosity, 36-52% water saturation.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>DST #1, 4206-15 (30-30-30-30 min) Gas to surface 4 min. 1st open 5 min 205 MCFGP, stabilized 20 min 306 MCF; 2nd open 5 min 296 MCFGP, stabilized 14 min 315 MCF. Recovered 185' gas cut mud. ISIP 1336#, FSIP 1336#, FP 54-#95 &amp; 95-#109#.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>4221-30 Dolomite, fine sucrosic pinpoint &amp; vugular porosity, good saturation. Also some saturated dolomitic limestone. Just barely trace free gassy oil in wet samples no odor. Elec. Log 2-5% porosity, water saturation not calculated.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>DST #2 4215-30 (30-30-30-30 min) Gas to surface in 6 min. 1st open 5 min 78 MCFGP, 15 min 129 MCF, 25 min 147 MCF; 2nd open 5 min 147 MCFGP, stabilized 15 min 109 MCF. Recovered 130' gas cut mud. ISIP 1349#, FSIP 1349#, FP 40-#68 &amp; 81-#11#.</td>
<td></td>
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<td></td>
</tr>
<tr>
<td>4230-50 Chert, white tripolitic with some bone white fresh chert. Limestone, white medium to coarsely crystalline. No stain or odor.</td>
<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td>DST #3 4230-50 (30-30-30-30 min) Weak blow. Recovered 15' mud. ISIP 39#, FSIP 29#, FP 29-#9 &amp; 19-#19#</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**CASING RECORD (New) or (Used)**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface casing</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>28#</td>
<td>285'</td>
<td>Common</td>
<td>225</td>
<td>2%Ge, 3%CaCl₂</td>
</tr>
<tr>
<td>Production</td>
<td>7-7/8&quot;</td>
<td>5-1/2&quot;</td>
<td>14#</td>
<td>4284'</td>
<td>Salt Saturated 60-40 Pozmix</td>
<td>100</td>
<td></td>
</tr>
</tbody>
</table>

**LINER RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>2-3/8&quot;</td>
<td>4260'</td>
<td></td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>4</td>
<td></td>
<td>4206-4212</td>
</tr>
</tbody>
</table>

**TUBING RECORD**

<table>
<thead>
<tr>
<th>ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD</th>
</tr>
</thead>
<tbody>
<tr>
<td>Amount and kind of material used</td>
</tr>
<tr>
<td>Acidsitized with 500 gal. 15% MCA</td>
</tr>
<tr>
<td>Doc squeeze with 125 sacks Common Cement, 1,000 gal. diesel, 200 bbls. crude oil.</td>
</tr>
<tr>
<td>Date of first sale of squeeze oil sales. 5-14-82</td>
</tr>
<tr>
<td>Producing method (flowing, pumping, gas lift, etc.)</td>
</tr>
<tr>
<td>RATE OF PRODUCTION</td>
</tr>
<tr>
<td>Oil</td>
</tr>
<tr>
<td>20 bbls.</td>
</tr>
<tr>
<td>Disposition of gas treated, used on lease or sold:</td>
</tr>
</tbody>
</table>
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Lauck, D.R. Oil Co., Inc. May 31, 2006
221 S. Broadway, Ste 400
Wichita, KS 67202

Re: VANLANDINGHAM A #1
API 15-095-21186-00-00
W2NENW 21-30S-7W, 990 FN1 1320 FWL
KINGMAN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000