TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

Operator license# 31013
Operator: Don Brown Company
Address: P.O. Box 24
Plainville, Kansas 67663

API Number: 15-163-21,290 - 00-00
E2 SE SE 1/4 SEC. 19, 08 S, 17 W
660 feet from S section line
330 feet from E section line

Lease Schindler Well # B-1
County: Rooks
Well total depth 3470 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 160 feet

Aband. oil well X, Gas well___, Input well___, SWD___, D & A___

Plugging contractor: Co Tools
License#___

Address:___

Company to plug at: Hour: 5:00 P.M. Day: 15 Month: August Year: 1996

Plugging proposal received from: Don Brown
Company: Don Brown Company Phone:___

Were:
Order 235 sxs 60/40 posmix - 10% gel - hulls and 1/4# flocele per sack.
Plug through tubing.
Working on well testing for holes in casing. Decided to D&A.
Emergency permission to plug with rig over hole.

Plugging Proposal Received by: Herb Deines
Plugging operations attended by agent? All[ ], Part[ ], None[ X ]

Completed: Hour: 9:00 P.M., Day: 15, Month: August, Year: 1996

Actual plugging report: 8 5/8" to 160' w/70 sxs. 4 1/2" to 3469' w/150 sxs. Holes in casing at 500' and up, 870' and 1900'. Pulled RBP used to test for holes in casing. Ran in with tubing to 2034' and pumped 100 sxs cement with 300# hulls. Pulled tubing to 1086' and pumped 50 sxs with 100# hulls. Pulled tubing to 500' and pumped 50 sxs cement with 100# hulls with cement to surface. Pulled tubing. Tied onto annulus and pumped 40 sxs cement and shut in.
Tied onto production casing and pumped 10 sxs with 300# Max. P.S.I. S.I.P. 300#.

Remarks: Halliburton Cementing.
Condition of casing(in hole): GOOD__ BAD X___ Anhy.plug: YES X___ NO___
Bottom plug(in place): YES__, CALC.X, NO____ Dakota plug: YES X___, NO___
Plugged through TUBING X___, CASING___ Elevation: 1971 GL

I did ____ (agent) observe the plugging.

DATE AUG 27 1996
INV. NO. 46351

Form CP-2/3