STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5635
Name: Stemen, Stein
Address: 901 S. Main, Beloit, KS 67420
City/State/Zip 67420
Purchaser: Farmersland Industries, Inc.
Operator Contact Person: Thomas E. Brown
Phone: 913-564-4811
Contractor: License # 3087
Name: R.J.C. Drilling Co., Inc.
Wellsite Geologist: Anthony Kruse
Phone: 913-754-2427
Designate Type of Completion [ ] New Well [ ] Re-Entry [ ] Workover
[ ] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)
If OMWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
[ ] Mud Rotary [ ] Air Rotary [ ] Cable
5-28-85 6-3-85 6-3-85
Spud Date Date Reached TD Completion Date
3410 3384
Total Depth

Amount of Surface Pipe Set and Cemented at:

[ ] Yes [ ] No
Multiple Stage Cementing Collar Used?
If yes, show depth set:
If alternate completion, cement circulated from:

218

260'

WATER SUPPLY INFORMATION

Disposition of Produced Water: [ ] Disposal
[ ] Repurposing
[ ] Other (explain)

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-5717
Division of Water Resources Permit #
Source of Water:

Groundwater

FT North from Southeast Corner of

Wellsite:

FT West from Southwest Corner of
Sec

Rge

East

West

Surface Water

FT North from Southeast Corner of

Wellsite:

FT West from Southwest Corner of
Sec

Rge

East

West

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission.
200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or repletion of any well.
Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with
all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been
fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Owner-Operator

Date 7-16-85

Subscribed and sworn to before me this 19, 1985

Notary Public

Date Commission Expires

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
Wireline Log Received
Drillers Time Log Received

Distribution

KCC
SMR/Rep
NGPA
(M.SS)

KGS
Plug
Other

Form ACO-1 (7-84)

Received July 16, 1985
### WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples Sent to Geological Survey</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>Cores Taken</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

- **0' - 15' Top soil & post rock**
- **15' - 1295' Sand & Shale**
- **1295' - 1334' Anhydrite**
- **1334' - 1400' Shell & Shale**
- **1400' - 2215' Sand & Shale**
- **2215' - 3410' Lime & Shale R.T.D.**

F. O. Tool was run in hole and set at 1256. Cemented with 300 sacks cement. Cement did circulate. 6-24-85

### CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in G.D.)</th>
<th>Weight Lbs/ft.</th>
<th>Setting Depth</th>
<th>Type of Cement Used</th>
<th>#Sacks</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>127/8</td>
<td>12 1/8</td>
<td>26</td>
<td>216.7</td>
<td>KCA</td>
<td>1.20</td>
<td>3%G</td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>Acid, fracture, shot, cement squeeze record (amount and kind of material used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>2</td>
<td></td>
<td>3750 gal 20% acid</td>
<td>3354-66</td>
</tr>
</tbody>
</table>

### TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>2 3/8&quot; Set At</th>
<th>Packer At</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>3360</td>
<td>None</td>
</tr>
</tbody>
</table>

**Date of First Production**

| June 28, 1985 |

**Producing Method**

- Flowing

**Estimated Production Per 24 Hours**

- Oil: 7 Bbls
- Gas: MCF
- Water: None

**Gas-Oil Ratio**

31

**METHOD OF COMPLETION**

- **Disposition of gas:**
  - Vented
  - Sold
  - Used on Lease

- **Open Hole**
- **Perforation**
- **Dually Completed**
- **Commingled**

**Production Interval**

3354-66