KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: Blue Jay Operating LLC
Name: License # 33342
Address: 4915 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: 817 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA
Designate Type of Completion:  New Well  Re-Entry  Workover
Oil  SWD  SIOW  Temp. Abd.
Gas  ENHR  SIGW
Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: 
Well Name: 
Original Comp. Date: Original Total Depth: 
Deepening  Re-perf.  Conv. to Enhr/SWD
Plug Back  Plug Back Total Depth
Commingled  Docket No.  
Dual Completion  Docket No.
Other (SWD or Enhr?)  Docket No.
1/21/06  1/24/06  1/27/06
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date

API No. 15  26201-60-06
County: Wilson
W2  SW4  SE4  Sec. 33  Twp. 26  S. R. 14  East
660'  feet from S (circle one) Line of Section
2310' feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lessee Name: Lisher  Well #: A-1
Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perforating Records
Elevation: Ground: 901' Kelly Bushing:
Total Depth: 1302' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used?  Yes  No
If yes, show depth set
Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 sx cmf.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Chloride content  ppm  Fluid volume  bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name: 
Lease Name:  License No. 
Quarter Sec. Twp. S. R. East  West
County: 
Docket No. 

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:  
Title:  
Date: 3-30-06
Subscribed and sworn to before me this 30 day of March 2006.
Notary Public: Patricia Ann Apple
Date Commission Expires: 10-17-09

KCC Office Use ONLY

Letter of Confidentiality Received  
If Denied, Yes  Date: KCC
Wireline Log Received  
Geologist Report Received  
UIC Distribution

MAR 27 2006  CONFIDENTIAL